

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Co.	8. FARM OR LEASE NAME Annie L. Elliott D
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401	9. WELL NO. 9E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FSL X 1590' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/SE Sec 11, T29N, R9W
14. PERMIT NO. DEC 19 1985	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5925' GR
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

WELL OR CATCH BASIN

WATER SHUT-OFF

REPAIRING WELL

CHANGE REFRAC

MULTIPLE COMPLETION

CRACKURE TREATMENT

ALTERING CATCH

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANE

(Other) Completion

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit on 10-23-85. Total depth of the well is 7172' and plugback depth is 7158'. Drilled out to plugback depth of 7160' and set cast iron bridgeplug on bottom. Pressure tested production casing to 4300 psi for 30 minutes. Perforated the following intervals: 7026'-7032', 7064'-7086', 7124'-7144', 4 jspf, .34" in diameter, for a total of 192 holes. Fraced interval 7026'-7144', with 70,000 gal 30# crosslinked gel and 85,000# 20-40 mesh brady sand. Cleaned out sand fills. Set retrievable bridgeplug at 7000' and pressure tested to 3600#. Perforated the following intervals: 6862'-6880', 6952'-6966', 4 jspf, .34" in diameter, for a total of 128 holes. Fraced interval 6862'-6966' with 55,000 gal 70 quality foam containing 20# gel and 110,000# 20-40 mesh brady sand. Cleaned out sand fills and released bridgeplug set at 7000'. Landed 2 3/8" tubing at 7109' and released the rig on 11-27-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE Adm. Supervisor

DATE 12-11-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side