Form	3160-	-5
(Nove	m er	1983)
(Torm	erly 9	-331)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions verse side)

BUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND BREIAL NO.

SF-078132

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
----------------	-----	---------	----	-------

BUREAU OF LAND MANAGEMENT

δ.	İF	INDIAN,	ALLOTTEE	OR	TRIBE	NAMI

	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			
1.	OIL GAS X OTHER	7. UNIT AGREEMENT NAME		
2.	NAME OF OPERATOR	8. FARM OR LEASE HAME		
	Amoco Production Company	A L Elliott J		
3.	ADDRESS OF OPERATOR	9. WELL NO.		
	2325 East 30th Street, Farmington, NM 87401	1		
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	Undesignated Fruitland		
	At surface			
	920' FSL x 790' FEL	11. SRC., T., R., M., OR RLK. AND SURVEY OR AREA		
		SE/SE Sec 10, T29N, R9W		
14	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
	5857 G R	San Juan NM		
16.	Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data		

NOTIC	A OF INIBATION TO .		BUBBEQUE	T REPORT OF:	
-					
TEST WATER SHUT-OFF	PULL OR ALTER CASING	_	WATER SHUT-OFF	REPAIRING WELL	
FRACTUBE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CABING	_
SHOOT OR ACIDIZE	ABANDON*		BEOOTING OR ACIDIZING	ABANDONMENT [®]	
REPAIR WELL	CHANGE PLANS		(Other) Spud and S		X
(Other)			(Note: Report results of Completion or Recompleti	multiple completion on Wellon Report and Log form.)	1
			1 11 11 11 11		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

Spud a 12-1/4" surface hole on 2-28-88 at 1830 hrs. Drilled to 182'. Set 8-5/8", 24#, K55 surface casing at 181'. Cemented with 148 cf Class B Ideal. Circulated 2 bbls cement to the surface. Pressure tested to 1100 psi. Drilled a 7-7/8" hole to a TD of 2690' on 2-26-88. Set 5-1/2", 17#, N80 production casing at 2683'. Cemented with 372 cf Class B Ideal and tailed in with 236 cf Class B Ideal. Circulated 25 bbls good cement to the surface. No DV tool was set and the rig was released on 2-27-88.



	$\Delta I = CI$				
SIGNED	tild enat he lovegoing is true and correct	TITLE _	Adm. Supervisor	DATE 3-4-88	_
(This space for Federal or State office use)					=
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:		TITLE _		_ DATE	_
CONDITION	S OF APPROVAL, IF ARI:			Electric States and	

*See Instructions on Reverse Side