

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

D.J. SIMMONS

3. ADDRESS OF OPERATOR

P.O. BOX 1469, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1480 FSL, 1750 FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3-1/2 MILES SOUTHEAST OF BLANCO, NEW MEXICO

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1480'

16. NO. OF ACRES IN LEASE

812.28

17. NO. OF ACRES ASSIGNED
TO THIS WELL

296.26

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

140'

19. PROPOSED DEPTH

2507

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5903' GL

and action is subject to technical and

procedural review pursuant to 43 CFR 3165.6

22. APPROX. DATE WORK WILL START*

ASAP

23.

and approval proposed 43 CFR 3165.6

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

QUANTITY OF CEMENT

GENERAL REQUIREMENTS

165 CU.FT. - CIRCULATE

1140 CU.FT. - TO CIRC.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24.0#	200'
7-7/8"	4-1/2"	10.5#	2507

THE FRUITLAND FORMATION WILL BE COMPLETED

A 3000 PSI WP AND 6000 PSI TEST DOUBLE GATE PREVENTER EQUIPPED WITH
BLIND AND PIPE RAMS WILL BE USED FOR BLOWOUT PREVENTION ON THIS WELL.

THIS GAS IS DEDICATED

THE W/2 OF SECTION 23 IS DEDICATED TO THIS WELL.

RECEIVED

JUN 22 1988

OIL CON. DIV

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

4-17-89

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED *KK*

AS AMENDED

APPROVED BY

TITLE

DATE

JUN 20 1989

AREA MANAGER

NMOCC

*See Instructions On Reverse Side

On 10/10/89, Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

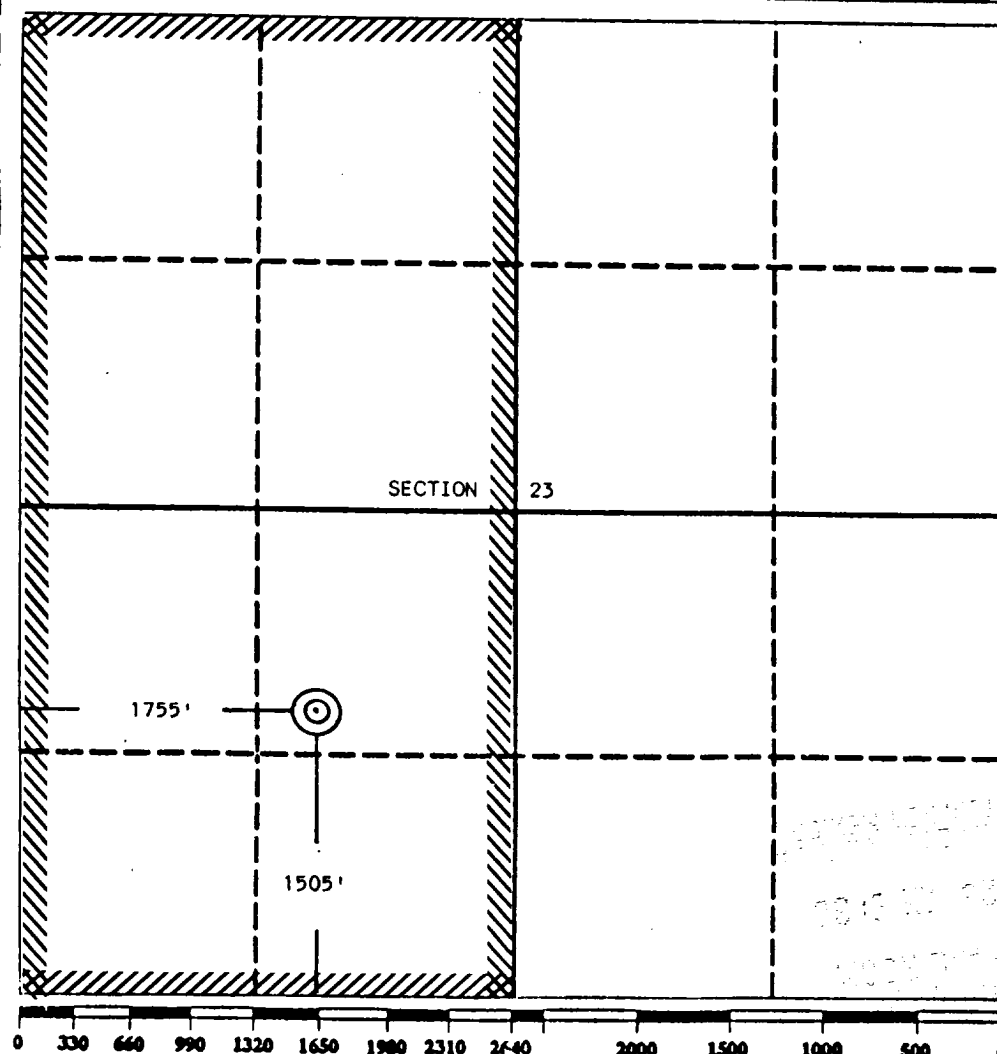
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator D. J. Simmons			Lease A. B. Geren		Well No. 2
Unit Letter K	Section 23	Township 29 North	Range 9 West	County San Juan	
Actual Footage Location of Well: 1505 feet from the South line and 1755 feet from the West line					
Ground level Elev. 5903	Producing Formation FRUITLAND		Pool BASIN FRUITLAND	Dedicated Acreage: 296.26 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Red Pinkett

Printed Name

Petroleum Engineer

Position

D. J. Simmons Co.

Company

April 26, 1989

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 14, 1989

Signature & Seal of Professional Surveyor

EDGAR L. RISENHOVER
NEW MEXICO
5979
Edgar L. Risenhover
REGISTERED LAND SURVEYOR

D. J. SIMMONS Co
A. B. General #2
SW 1/4 Sec 23 - T29N - R9W

Co. ROAD

CAÑON SAND

LARGO SAND

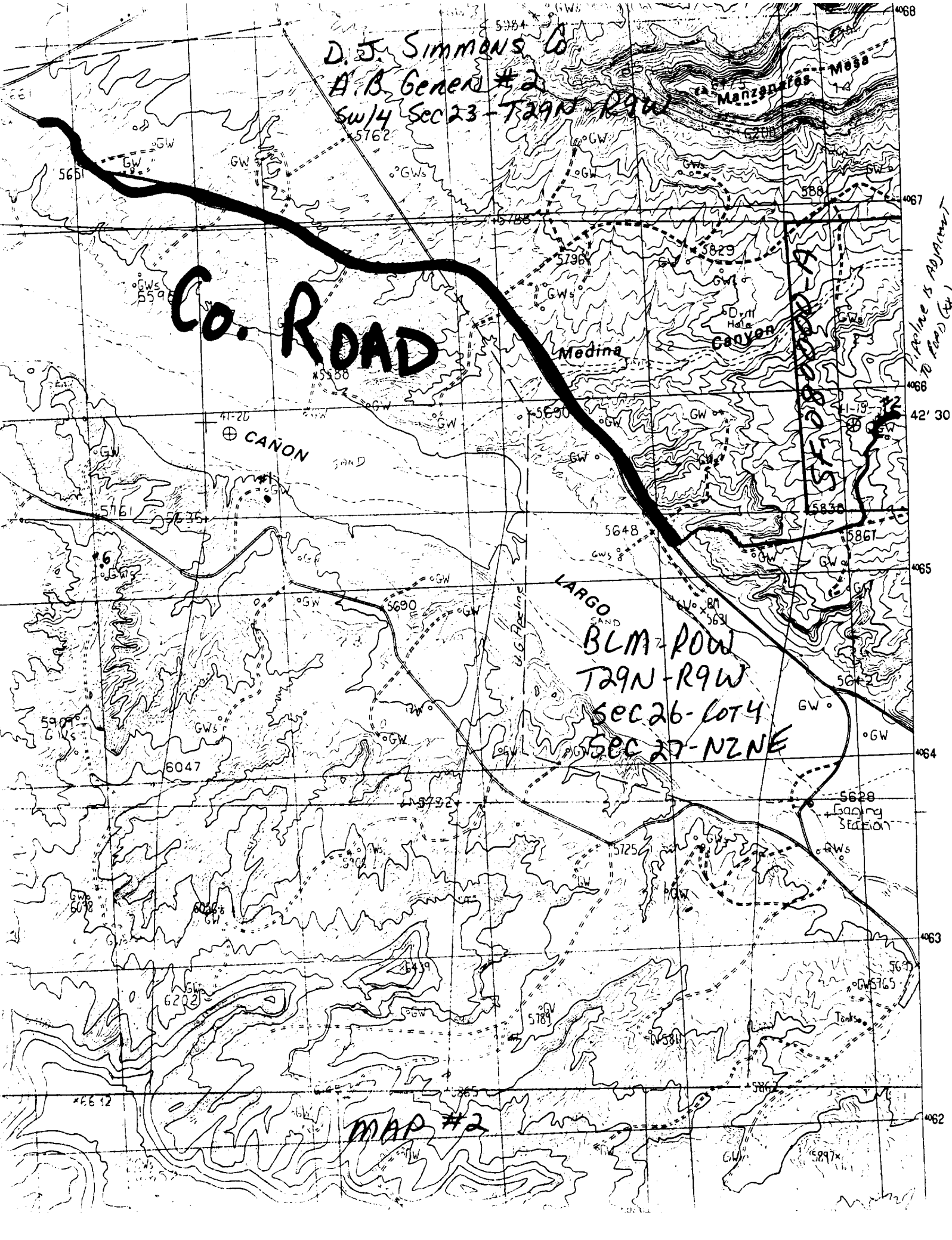
BLM ROW
T29N - R9W
SEC 26 - LOT 4
SEC 27 - NZNE

MAP #2

Pipe line is adjacent to road (4x)

Barney Section

Tanks



1941.10.10