

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator D. J. SIMMONS		Well API No. API30-045-27385
Address P.O. BOX 1469, FARMINGTON, N.M. 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name A.B. GEREN	Well No. # 2	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No. SF080000-A
Location Unit Letter K : 1505 Feet From The S Line and 1755 Feet From The W Line Section 23 Township 29 Range 9, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GARY REFINING CORP.	Address (Give address to which approved copy of this form is to be sent) 115 INVERNESS DR.E, ENGLEWOOD, CO.80112	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) P.O.BOX 1492, EL PASO, TX 79978-1492	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 23
	Twsp. 29	Rge. 9
	Is gas actually connected? NO	When? ASAP

If this production is commingled with that from any other leases or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-01-89	Date Compl. Ready to Prod. 10-03-89		Total Depth 2507		P.B.T.D. 2501			
Elevations (DF, RKB, RT, GR, etc.) 5903 GL	Name of Producing Formation FRUITLAND Coal		Top Oil/Gas Pay 2300		Tubing Depth 2382			
Perforations 2300-2312, 2317-2326, 2382-2398 W/ 4SPF					Depth Casing Shoes 2516			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		224'		140			
7-7/8"	4-1/2"		2516'		140 510			
	1 1/2		2382					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
OCT 13 1989

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) BACK PR.	Tubing Pressure (Shut-in) 333	Casing Pressure (Shut-in) 330	Choke Size

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VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
ROD PINKETT PETROLEUM ENGINEER
Printed Name
10-12-89 (505)325-5789
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 15 1989

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT III

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.