Furm 3160-3

SUBMIT IN TRIPLICATE.

(formerly 9-331C)	DEPARTMENT	'ED STATES OF THE INT LAND MANAGEA			Expires August 5. LEASE DESIGNATION . SF 080245-1	and serial no.
APPLICATION	Y FOR PERMIT	O DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1a. TYPE OF WORK	LL X	DEEPEN [PLUG BA		7. UNIT AGREEMENT NA	W.S.
b. TYPE OF WELL						
WELL W	ELL X OTHER		ZONE X EONE	IPLE .	8. FARM OR LEASE NAM	18
2. NAME OF OPERATOR					A.B. GEREN	I
D.J. SIM	MONS				9. WELL NO.	
3. ADDRESS OF OPERATOR					# 1	
	X 1469, FARMIN				10. FIELD AND POOL, O	WILDCAT
4. LOCATION OF WELL (R. At surface	eport location clearly and	in accordance with a	ny State requirements.*)		BASIN FRUI	TLAND
475	FSL, 1060 FWI	_			11. SEC., T., R., M., OR B	
At proposed prod. son	•			ŀ	SEC.21-T29N	I-R9W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	FFICE*		12. COUNTY OR PARISH	18. STATE
2 MILES	SOUTHEAST OF	BLANCO, N.1	Μ.		SAN JUAN	N.M.
15. DISTANCE FROM PROPO LOCATION TO NEARES: PROPERTY OR LEASE I (Also to nearest dri	r .ine, ft.	175'	3. NO. OF ACRES IN LEASE 640		F ACRES ASSIGNED 320	
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, 1	.50	P. PROPOSED DEPTH 2188	20. ROTAL	ARY	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		,		22. APPROX. DATE WO	RE WILL START
ils action is subject to techi		5624' GL.			ASAP	
ocedur <u>es, review pursuant to</u> d appeal pursuant to 43 CF		PROPOSED CASING	AND CEMENTING PROGR	AM DRILLING	OPERATIONS AUTHO TO COMPLIANCE WIT	RIZED ARE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	"GENERA	PETIANTETICATENEN	T ATTACHED
12-1/4"	8-5/8"	24.0#	200'	165	L RETOIREMENTS OF CITE	CULATED
7-7/8"	4-1/2"	10.5#	2188		CU.FTCIRC.	

THE FRUITLAND FORMATION WILL BE COMPLETED

A 3000 PSI WP AND 6000 PSI TEST DOUBLE GATE PREVENTER EQUIPPED WITH BLIND AND PIPE RAMS WILL BE USED FOR BLOWOUT PREVENTION ON THIS WELL.

THIS GAS IS DEDICATED

THE W/2 OF SECTION 21 IS DEDICATED TO THIS WELL.



OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED And Partiet	TITLE PETROLEUM EN	GINEERAPPS April 7, 1889
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	JUN/2 CTOCA
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	for An
NS1-2667	NMOCC	FARMING TO SUCCESS TO SUCCESS
(E)	*Car Instructions On Payana Sida	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

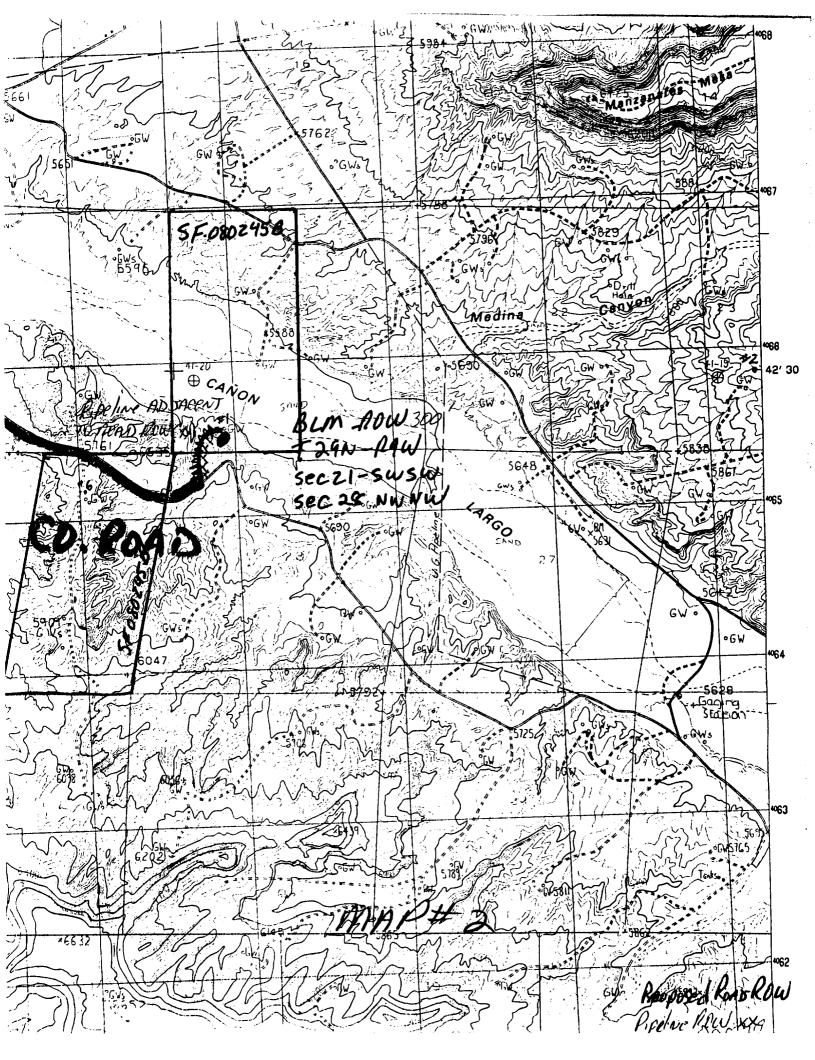
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.	
D. J. S	immons				Geren				1
Unit Letter	Section	Township		Range			County	<u> </u>	
M	21		North	9 We	st	NMPM	Sa	ın Juan	
Actual Footage Loc	İ				-				,
475		South	tine and	1060		feet from	the Wes	it line	
round level Elev.	feet from the	cing Formation	line and	Pool		104 110111		Dedicated Acre	age:
5624		uitland		Basi	n Fruit	land		320	Acres
		ated to the subject w	ell by colored ne					<u> </u>	
		dedicated to the well					ng interest and	royalty).	
3. If mo unitiz	re than one lease of ation, force-pooling	different ownership :				ers been conso	lidated by com	munitization,	
	Yes	☐ No If a	nswer is "yes" ty	pe of consolidation	n				
		mers and tract descrip	ptions which have	e actually been cor	isolidated. (Use	reverse side di	ļ		
this form	n if neccessary.	ed to the well until a	Il interests have b	een consolidated	by communitiz	tion, unitizatio	a, forced-pooling	g, or otherwise)	
or until	a non-standard unit.	eliminating such into	erest, has been ap	proved by the Div	rision.	•	•		
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STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

June 21, 1989

D.J. Simmons Co. P.O. Box 1469 Farmington, NM 87499

Attention: Roderick M. Pinkett,
Petroleum Engineer

Administrative Order NSL-2669

OIL CON. DIV

Dear Mr. Pinkett:

Reference is made to your application of April 14, 1989 for a non-standard coal gas well location for your A.B. Geren Well No. 1 to be located 475 feet from the South line and 1060 feet from the West line (Unit M) of Section 21, Township 29 North, Range 9 West, NMPM, Basin Fruitland Coal (Gas) Pool, San Juan County, New Mexico. The W/2 of said Section 21 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

cc:

WJL/MES/ag

Oil Conservation Division - Aztec

New Mexico Oil & Gas Engineering Committee - Hobbs

US Bureau of Land Management - Farmington



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501
DATE 4-20-89
RE: Proposed MC Proposed DIIC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 3 4-17-87
for the D. J. SIMMONS CO. A.B. GEREN #1 M-21-29N-9N Operator Lease and Well No. Unit, S-T-R
and my recommendations are as follows:
Approve
Yours truly,
In Busil

Ith. F. Busch

D. J. SIMMONS CO. P. O. BOX 1469 FARMINGTON, N.M. 87499

APRIL 13,1989

APRI 7 1899

OIL CON. DIV

Mr. Michale Stogner New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Stogner:

This is a request for administrative approval for an unorthodox gas well location in the Basin Fruitland Pool.

It is intended to locate the D.J. Simmons Company's A. B. Geren # 1 at 475' from the South line and 1060' from the West line of Section 21-T29N-R9W, San Juan County, New Mexico.

The existence of Largo Canyon in the orthodox window of Section 21 makes it impossible to build an orthodox location. This is shown on the accompanying topographical map. This location was suggested by the Bureau of Land Management.

Offsetting proration units are operated by Southern Union Exploration Co., Amoco, Meridian and Lively Exploration. All offset operators have been notified of this unorthodox location.

Plats showing the proposed well location and the terrain in Section 21, along with an ownership plat are attached.

Sincerely yours,

D.J.SIMMONS CO.

Roderick M. Pinkett Petroleum Engineer Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

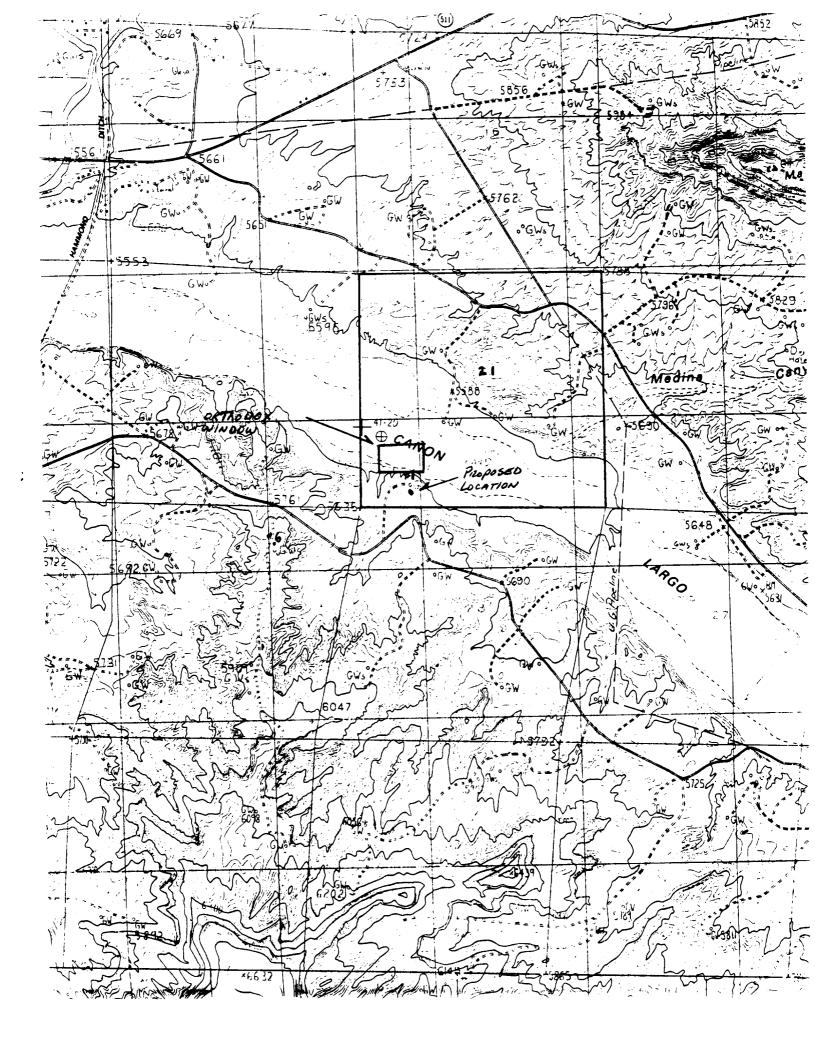
DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.	
D. J. S	immons			A. E	. Geren				1
Unit Letter	Section	Township		Range		····	County	- 	
М	21	29	North	9 W	lest	NMPM	s	an Juan	į
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Ground level Elev.	feet from the	ducing Formation	line and	Pool		feet from	ure no	Dedicated Acre	200:
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or until a	non-standard un	it, eliminating such int	erest, has been ap	proved by the D	ivision.				
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Well Name A. B. Gener # 1

Footage --- 475 FSL 1060 FW4

APPLICATION FOR NON-STANDARD LOCATION

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REMARKS:	(z) - (z) - 5	Amoco PRODUCTION MERINIANI DIL S OUTBURN UNION	ExploRATION C	3.	
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