

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

WELL API NO.	30-045-27795
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Santa Rosa 7	
8. Well No.	1
9. Pool name or Wildcat	Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Robert L. Bayless
3. Address of Operator P.O. Box 168, Farmington, NM 87499

4. Well Location Unit Letter <u>H</u> : <u>1774</u> Feet From The <u>North</u> Line and <u>1079</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>9W</u> Range <u>9W</u> NMPM San Juan County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Log, Core, Cement Longstring <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached.

**RECEIVED**  
MAY 31 1990  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin H. McCord TITLE Petroleum Engineer DATE 5/30/90  
TYPE OR PRINT NAME Kevin H. McCord TELEPHONE NO. 505-326-265

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE ADMINISTRATOR DISTRICT 3 DATE JUN 01 1990  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

10

NOV 21 1980

DET CON. DIV.

/DET. 3

200-1000

200-1000

200-1000

# ROBERT L. BAYLESS

P. O. BOX 168  
FARMINGTON, NM 87499

FAX NO  
(505) 326-6911

OFFICE NO  
(505) 326-2659

SANTA ROSA 7-1  
SECTION 7, T29N, R9W  
1774' FNL & 1079' FEL  
SAN JUAN COUNTY, NM

## DAILY REPORT

5/23/90 Spud well at 10:00 pm on 5/22/90. Drilled 48' of 12 1/4" surface hole.

5/24/90 Drilling ahead at 78'. Hole caving in, redrilling boulders.

5/25/90 Drilling out of boulders at 96 ft. TD surface hole at 136' KB at 5 p.m., 5/24/90. Run 3 jts. (116.30 ft) 8-5/8" 24.0 #, used casing. Land at 126.30 ft. Rig up Cementers Inc. and cement casing with 275 ex Class B with 3% Calcium Chloride. Good circulation throughout job. Circulate 6 bbls of cement. Plug down at 10 p.m. on 5/24/90.

5/26/90 Drilling at 60'/hr. Now at 439.

5/27/90 Drilling at 1188'. Water flow at 40 GPM.

5/28/90 Drilling at 1700'.

5/29/90 TD well at 2150' at 2:15 a.m., 5/29/90. Circulation and Condition hole. TDH for logs.

5/30/90 Finish TDH for logs - Rig up Welex. Run Induction and Density Logs from Loggers TD of 2152 to surface. Take sidewall cores from Fruitland interval - laydown collars and drillpipe - Run 4-1/2" casing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point.	10.00	0-10
52 jts. 4-1/2" 10.5 #/ft J-55 new casing.	2080.53	10-2091
1 superseal float collar	1.20	2091-2092
1 jt. 4-1/2" 10.5 #/ft J-55 new casing.	34.47	2092-2126
1 cement filled guide shoe	.85	2126-2127
	2127.05	

Centralizers at 1892, 1925, 1959, 1993, 2026, 2056, and 2091  
Turbulators at 886, 909, 929, 952, 972, 996, 1016, 1039, 1059, and 1081

Rigged up Haliburton - Pumped 10 barrels of water ahead.  
Cemented longstring with 25 ex Class B (30 ft<sup>3</sup>) followed by 150 ex (309 ft<sup>3</sup>) of Class B cement with 2% econolite tailed by 350 ex (441 ft<sup>3</sup>) of 50/50 pozmix with 2% gel and

**ROBERT L. BAYLESS**

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Santa Rosa 7-1

DAILY REPORT

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10% salt. Circulate cement to surface (11 Bbls extra, lost 3 Bbls circulation). Lost circulation 3 Bbls from complete job. Plug down at 8:30 p.m., 5/29/90. Rig down. Release Rig at 11:00 p.m., 5/29/90. Wait on completion.