Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-045-27795

5. Indicate Type of Lease STATE [ ] FEE [X]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Santa Rosa ~~Gasa~~. 7

1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER

8. Well No. 1

2. Name of Operator: Robert L. Bayless

9. Pool name or Wildcat: Basin Fruitland Coal

3. Address of Operator: P.O. Box 168, Farmington, NM 87499

4. Well Location
Unit Letter H : 1774 Feet From The North Line and 1079 Feet From The East Line

Section 7 Township 29N Range 9W NMPM San Juan County

10. Elevation (*Show whether DF, RKB, RT, GR, etc.*) 5565' GL; 5574' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: [X]	

12. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

To comply with BLM's cementing requirements, attached please find a copy of the cementing report furnished by Halliburton Services.

RECEIVED
OCT 18 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin H. McCord TITLE Petroleum Engineer DATE 10-16-90

TYPE OR PRINT NAME Kevin H. McCord TELEPHONE NO. 505/326-265

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 23 1990

CONDITIONS OF APPROVAL, IF ANY:

HALLIBURTON SERVICES
JOB SUMMARY

FORM 2025

HALLIBURTON DIVISION: INTERMTN CO
HALLIBURTON LOCATION: FARM.
BILLED ON TICKET NO.: 903283

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY SAN JUAN STATE N.M.

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	10.5	4½	0	2138	
LINER						
TUBING						
OPEN HOLE			7⅞	0	2150	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 5-29	DATE 5-29	DATE 5-29	DATE 5-29
TIME 1120	TIME 1430	TIME 1939	TIME 2035

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR SS II 4½	1	HALCO
FLOAT SHOE		
GUIDE SHOE REG "	1	"
CENTRALIZERS S-4 "	7	"
BOTTOM PLUG		
TOP PLUG S-W Rubber "	1	"
HEAD POP "	1	"
PACKER Limit Clamp	1	"
OTHER WELD A	1	"

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
R. ONDE 62549	CMT'R	FARM
D. DAVIS 63360	CMTR 367-4	FARM
D. GEORGE B2157	RCM 5793-P	"
J. KLETCH	B.C. 1454	"
M. NELSON	B.C. 5517	"

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL.°API
DISPL. FLUID _____ DENSITY _____ LB/GAL.°API
PROP. TYPE _____ SIZE _____ LB. _____
PROP. TYPE _____ SIZE _____ LB. _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
SURFACTANT TYPE _____ GAL. _____ IN _____
NE AGENT TYPE _____ GAL. _____ IN _____
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
BREAKER TYPE _____ GAL.-LB. _____ IN _____
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT Cmt
DESCRIPTION OF JOB Cmt 4½" L.S.

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBG./ANN. ☐
CUSTOMER REPRESENTATIVE X Kevin H. McCord
HALLIBURTON OPERATOR R. ONDE
COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	25	STANDARD				Neat	1.18	15.6
2	150	STANDARD				2% Econolite	2.06	12.5
3	350	50/50	B	50/50	B	2% Gel, 10% Salt	1.24	13.5

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE

FEET 34 REASON Shoe

SUMMARY

VOLUMES

PRESLUSH (BBL.)-GAL. 10 TYPE water
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL: (BBL.)-GAL. 34
CEMENT SLURRY (BBL.)-GAL. 5.3 - 55 - 77
TOTAL VOLUME: BBL.-GAL. _____

REMARKS

See Job Log

CUSTOMER

HALLIBURTON SERVICES

JOB LOG

FORM 2013 R-2

WELL NO. 7-1 LEASE SANTA ROSA TICKET NO. 903283

CUSTOMER BAYLESS DRLG PAGE NO. 1

JOB TYPE 4½" LONG STRING DATE 3-29-90

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	1400							on location
	1939	1	10		1		-	pump water ahead
	1949	3½	5.3		1		100	mix #1 lead cement
	-	4½	55		1		150	mix #2 lead cement @
	-	5	77		1		200	mix tail cement @ 1
	-						0	wash pump + lines
	-							drop plug
	2018	3½			1		0	start displacement
	-				1			mix cement @ 33 bbl.
	-				1			last mix @ 30 bbl; di
	-	1½			1		650	finish displacement
	2032	1½	34		1		1200	bump plug
	2034						0	check float (OK)
								CIRC. 7 bbl; CMT. BEFOR
								CIRC. WAS LOST

CUSTOMER