

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27795
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Santa Rosa Com 7
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator SG Interests I, Ltd.	
3. Address of Operator P.O. Box 421, Blanco, NM 87412	
4. Well Location Unit Letter <u>H</u> : <u>1774</u> Feet From The <u>North</u> Line and <u>1079</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>29N</u> Range <u>9W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>5565' GL, 5574' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Pressure Test</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached pressure test per Cementers, Inc.

RECEIVED
FEB 28 1992
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelly Duke TITLE Agent DATE 2/27/92

TYPE OR PRINT NAME Shelly Duke TELEPHONE NO. 325-5599

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 28 1992

CONDITIONS OF APPROVAL, IF ANY:

THE
LIBRARY OF THE
UNIVERSITY OF
MICHIGAN
ANN ARBOR, MICH.
48106-1064

SG INTERESTS I, LTD.

COMPLETION REPORT

Page 1 of 2

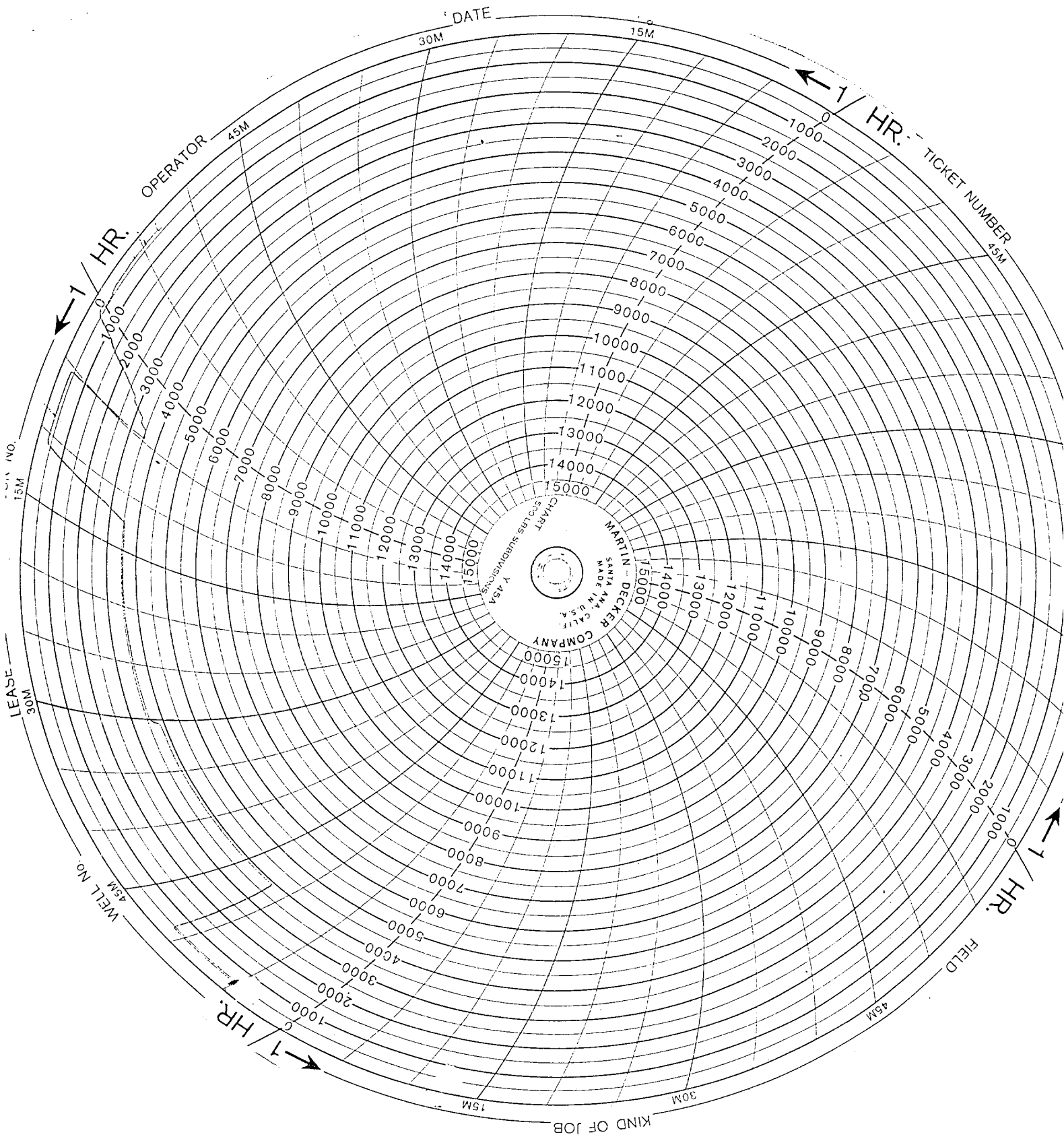
Lease:	SANTA ROSA 29-9-7	Spud Date:	5-22-90
Well No:	#1		
Location:	1774' FNL, 1079' FEL	San Juan County, NM	
	Sec. 7, T29N, R9W		

1-20-92 Run CBL-correlation log. Nipple up drilling flange and frac valve. Press. tst. csg to 3500 psi for 15 min.(o.k.). Press. tst. csg to 3800 psi (test o.k.). Rig up swab unit & swab well down to 1500'. Shut well in for night. Rig Cost \$ 485, Testing \$ 475, Engr & Supervision \$ 200.
Daily Cost: \$ 1160 Cum Cost: \$ 1,160

1-21-92 Rig up mast truck & perforators. Perforate density log intervals 2034-2059', 1970-1984', and 1923-1939' with 4 JSPF. Rig down and shut well in for night. Logging & Perf. \$ 3988, Engr & Supervision \$ 200.
Daily Cost: \$ 4188 Cum Cost: \$ 5,348

1-22-92 Rig up Western to frac. Frac gross interval 1923-2059'. Pump 26,000 gals 70 Q foam, pump 15,000 gals @ 1.0 ppg 40/70 sand, pump 10,000 gals @ 1.0 ppg 20/40 sand, pump 3,200 gals @ 2.0 ppg. Lost foamer pump & flushed with 37 bbls. foam. Shut down & repair pump. Restart frac with 36.425 gals of 70 Q foam and 157,700# of 20/40 mesh sand. ATP-1400 psi @ 60 BFPM for 1st job. ATP-1900 psi @ 60 BFPM. Flush with N2 to 400' above top of perfs. ISIP, 5,10,15 min was 1280,1240,1240, and 1230 respectively. Stimulation \$ 33,848, Testing \$ 1846, Engr & Supervision \$ 300.
Daily Cost: \$ 35,994 Cum Cost: \$ 41,342

1-27-92 Dig trenches for production lines & fiberglass pit. Coat & wrap pipe. Engr & Supervision \$ 80, Pit \$ 1150, Installation/Labor \$ 960, Fittings/Valves/etc. \$ 1800.
Daily Cost: \$ 3990 Cum Cost: \$ 45,332



DATE
30M
15M

LEASE
30M
15M

WELL NO.
30M
15M

OPERATOR
30M
15M

KIND OF JOB
30M
15M

FIELD
30M
15M

HR.
30M
15M

MARTIN DECKER COMPANY
SANTA ANA, CALIF.
MADE IN U.S.A.
CHART
500 LBS. SUBDIVISIONS

P. O. Box 302
Farmington, New Mexico 87401

Shop Phone: 632-3683

Mobile Service: 325-1873

Answering Service: 327-0531

Customers:

Address:

City

State

Zip

Date of Job: 1-20-92

Type of Job: *Pres. Test* Depth: Ft.

New Well ☒ Old Well ☐ Other ☐

Pump Truck Used: 10 / Mileage: 10

Bulk Truck Used: Ton Mileage:

Well No.:

Lease:

County:

State:

Field:

Size of Hole: Depth: Ft.

Size & Wt. of Casing: 4 1/2" Depth: 100 Ft.

Size & Wt. of Pipe: _____ Depth: _____ Ft.

Top Plugs: Type:

Bottom Plugs: _____ Type: _____

Bulk ☐ Sacks ☐

Cement and Additive Data:

Bulk ☐ Sacks ☐

SACKS

BRAND

TYPE

OTHER

Slurry
Weight: _____ lbs. /gal.

Slurry
Volume: _____ lbs./cu. ft.

Sacks Cement Treated with _____ % of

Price Ref. No.	Description	Rate
	Service CHG FIRST FOUR HRS. 8:00 AM TO 12:00 PM	660.00
	12:00 P.M. TO 3:00 P.M. 3 HRS @ 80.00 P.H.	240.00
		900.00
	TAX	50.63
	SANTA ROSA # 6-2	950.63
	SANTA ROSA # 6-2	475.32
	SANTA ROSA # 7-1	475.31
	TOTAL	950.63

CONTRACT CONDITIONS: (This agreement must be signed before work is commenced)

The undersigned, as authorized agent of the customer, agrees and acknowledges that the services, materials, products and supplies provided for in this order shall be subject to the terms and conditions appearing on the front and reverse sides of order without the consent of an authorized representative of CEMENTERS INC.

SIGNED:

AGENT OF OWNER OR CONTRACTOR -

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

BY: _____
(WELL OWNER OPERATOR OR AGENT)

Goldenrod Cock - Borealis

