

(November 1983)
(Formerly 9-231)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
BLM

91 JUL 31 PM

019 FARMINGTON

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

920' FNL, 1620' FEL

14. PERMIT NO.

API 30-045-27936

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

6339' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1:09

8. FARM OR LEASE NAME

Hughes A

9. WELL NO.

#17

10. FIELD AND POOL, OR WILDCAT

Basin ET Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec33-T29N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
AUG 21 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

M. Sage

TITLE Operations Manager

DATE 7-30-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 16 1991

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

10-7-90 Hughes A #17
NE/NE/4 Sec33-T29N-R8W, San Juan Co., NM
AART: DRLG DEPTH: 270'
DAILY: MIRU 4 States #1. Drill mouse & rat hole.
Spud 12-1/4" hole @ 12:00 AM 10-7-90. Drill to 270'.
TOOH. Run 6 jts (256') 8-5/8", 24#, K55 STG csg set @
266'. Cement w/200 sx (236 cu ft) class B, 2% CaCl,
1/4#/sx cellophane flakes. PD @ 5:00 PM 10/7/90.
Circ 10 bbl cmt. WOC. Cut off csg & weld on braden-
head. NUBOP & PT-OK. TIH w/7-7/8" bit & drill cmt&
openhole. MUD: spud. Surveys: 270' - 3/4

10/8/90 Hughes A #17
NE/NE/4 Sec33-T29N-R8W, San Juan Co., NM
AART: DRLG DEPTH: 1441'
DAILY: Drill to 1441' w/bit #2.
MW: 9.2 Vis: 32 Surveys: 822' - 1, 1411' - 1.

10/11/90 Hughes A #17
NE/NE4 Sec33-T29N-R8W, San Juan Co., NM
AART: Logging DEPTH: 2985'
DAILY: Drill to TD 10/11/90. Circulate, cond. hole,
TOOH for logs. MW: 9.0 VIS: 48 Surveys: 2548'-1,
2960' - 1-1/2.

10/12/90 Hughes A #17
NE/NE 4 Sec33-T29N-R8W, San Juan Co., NM
AART: Moving DEPTH: 2985'
DAILY: Log well. Microlog failed. TIH. Circ for
casing. TOOH. LDDP. Run 94 jts. (2974'), 5-1/2",
17#, J55, LTC casing set @ 2984'. Float collar @
2941. Cmt 420 sx (773 cu ft), 65/35 POZ, 6% gel, 10%
salt, 1/4#/sx cellophane, followed by 100 sx (118 cu
ft), class G, 2% CaCl, 1/4#/sx cellophane. PD 9:00 PM
10/11/90. Circ 15 bbl cmt. Set slips, cut off casing.
Release rig @ 11:00 PM. MUD: N/A Surveys: N/A