Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

30 - 045 - 27956 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

| BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | 5. LEANE DESIGNATION AND BERIAL NO. SF - 076337 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | | | | | | | | |
|--|--|--|--|--|-------------------------------|---|--------------------|--|--|------|----------|----------|------------------|-----------------------|------------------------|--|
| | | | | | | | | | | LL 🖾 | DEEPEN 🗆 | PL | UG BACI | ⟨ □ ¬ | 7. UNIT AGREEMENT NAME | |
| | | | | | | | | | b. TYPE OF WELL OII. WELL WELL OTHER | | | SINGLE X | MULTIPLI Zone | 8. FARM OR LEASE NAME | | |
| WELL WI | ZORE C | | | Santa Rosa 🎢 🎖 | | | | | | | | | | | | |
| Robert L. Bayles | 26 | | | | - | 9. WELL NO. | | | | | | | | | | |
| 3. ADDRIES OF OPERATOR | | | | | | XXP-2 | | | | | | | | | | |
| P.O. Box 168, Farmington, NM 87499 | | | | | | 10. FIELD AND POOL, OR WILDCAT | | | | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.") | | | | | | Basin Fruitland C | oal | | | | | | | | | |
| At Fullace | | | | | | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA | | | | | | | | | | |
| 1775 FSL & 1290 FWL At proposed prod. zone | | | | | | , man N | Do t | | | | | | | | | |
| Same | | | | | | Section 17, T29 N, | | | | | | | | | | |
| 14. DISTANCE IN MILES A | AND DIRECTION FROM NEAR | EST TOWN OR POST OF | FFICE* | | | San Juan NM | L | | | | | | | | | |
| | . <u> </u> | | | | 17 110 05 | San Juan NM | | | | | | | | | | |
| 15. DISTANCE FROM PROPOSEDS LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) | | | 10: 10: 0 | | TO, THI | TO, THIS WELL | | | | | | | | | | |
| | | | 2449.35 | | | 5/320 | | | | | | | | | | |
| 18 DISTANCE FROM PROPOSED LOCATION® | | | | | <i> </i> | O. ROTARY OR CABLE TOOLS | | | | | | | | | | |
| TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | | | 2190 to technical and | | 0 - | O - TD 22. APPROX. DATE WORE WILL START* | | | | | | | | | | |
| 21. ELEVATIONS (Show who | | me action is subje rocedural review p | | | | | ., | | | | | | | | | |
| 5648' GL 56 | | nd speed pursuan | | | DRH 1195 | ASAP OFER HUNS AUTHORIZED AI | ₹F | | | | | | | | | |
| 23. | | PROPOSED CASING | AND CEMENTIN | G PROGRAM | | TO COMPLIANCE WITH ATTAC | | | | | | | | | | |
| SIZE OF HOLE SIZE OF CASING WEIGH | | | T PER FOOT SETTING DEPTH | | "GENERAL REMAREMENTENT | | | | | | | | | | | |
| 12-1/4" | 8-5/8" | 24.0# | 120 | 120' | | 90 sx Class B (106 ft ³) | | | | | | | | | | |
| 7-7/8" | 4-1/2" | 10.5# | 2190 | 2190' | | 500 sx assorted cements-see lo | | | | | | | | | | |
| | | | | | string | cementing guideline | es fo | | | | | | | | | |
| | 1 | i | I | | 'detail: | | | | | | | | | | | |
| with 106 ft ³ C run 2190' of 4 cementing guid and waterloss | lass B cement, -1/2" 10.5 #/ft elines. Circul control additiv | circulated to J-55 new cas ating medium es. No abnor | sing and ce while dril mal pressu | will di ment as ling will res or ter and | per at ll be c tempera safety | -55 used casing, cem 7/8" hole to 2190' tached longstring lear water, natural tures are anticipat equipment schemati | mud ed. | | | | | | | | | |
| are attached. | The gas from t | his formation | n is not de | ulcateu | | | | | | | | | | | | |
| | EST | IMATED TIPS: | Ojo Alamo | | - 925 | CO PARIUE | ľá. | | | | | | | | | |
| | | | Kirtland | | - 1073 | IN REELAR | | | | | | | | | | |
| "Bronnoy " " | 医多数多数 医多种性毒素 | 1633 | Fruitland | | - 1740 - 2108 | :I // \ | W | | | | | | | | | |
| and the second of the second o | | | Pictured Cliffs - 2108 Total Depth - 2190 | | | JUL 2 1990 | | | | | | | | | | |
| not wassi. | | ∜ .gg | - | | | | _ | | | | | | | | | |
| hoto23 in above space descrit zoncopfifigings is to preventer program, if a | ne proposed program : If drill or deepen direction ny. | proposal is to deeper ally, give pertinent | o or plug back, gi data on subsurfac | ve data on p e locations a | resent production of measured | uctive the second of the land true vertical depths. DIST. 3 | Bductive Bowout | | | | | | | | | |
| RIGNED Kevin | M. H. M. Con | | E Petrole | eum Engi | neer | DATE 6-1-90 | | | | | | | | | | |
| (This space for Fed | deral or State office use) | | | | | A The transfer was a second | | | | | | | | | | |
| 4 f | | | APPROVAL D | ATE | | APPHLIVE | | | | | | | | | | |
| PERMIT NO. | | | | | | IS AMERICA | | | | | | | | | | |
| V • • • • • • • • • • • • • • • • • • • | | TITL | x | | | DATE | | | | | | | | | | |
| APPROVED BY | OVAL, IF ANY: | | | | | JUN 27 1990 | | | | | | | | | | |
| المنازا | u , | A. | Dinna | | • | Ken Townsend | | | | | | | | | | |

COOMIN

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Revene Side

FOR AREA MANAGED

Submit to Appropriate District Office State Lease - 4 copies
Fee Lease - 3 copies

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State of New Mexico Energy, Minerals and Natural Resources Department

Ferm C-162

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

LANCE DEPO

40.10cm.

N 88°24'n1

N 88° 51'W

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Well No 17-2 BAYIESS MINERALS, INC. SANTA ROSA Range Und Letter Section Township 29 N 9 K San Juan 17 L NMPM Actual Footage Location of Well: 1290 1.est 1775 South feet from the line line and feet from the Dedicated Acreage: Pool Ground level Elev. **Producing Formation** 5648 Basin Fruitland Coal 320 Fruitland Coal Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes □ № If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 330 660 990 1320 1650 1980 2310 2640 2000 1500 OPERATOR CERTIFICATION I hereby certify that the inform N 88°44'W 39.37c4. 39.89cm. ~ 88°28'W tained herein in true and complete to the Fel best of my knowledge and belief. llim Printed Name DE 5-101-2 1990 N. D' Kevin H. McCord Position Petroleum Engineer Company OIL CON. DIV. ٤, Bayless Minerals, Inc. DIST. 3 60°1 N SURVEYOR CERTIFICATION I hereby certify that the well location sh on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. 5-7-90 Date Surveyed 1290 William E. Mahnke II Signature & Stal of MAHNA
Profession Reserved
MEANA
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Rese

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40.33cm

ED PAUL SCHOOL

