

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions  
verse side)

Budget Bureau No. 1004-0-1  
Expires August 31, 1985  
LEASE DESTINATION AND SERIAL

SF-076337

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1775' FSL & 1290' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, CR, etc.)

5648' GL 5658' RKB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Santa Rosa

9. WELL NO.

17-4 #2

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 17, T29N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Log, Core, Cement Longstring X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached Daily Report.

RECEIVED

MAR 04 1991

OIL CON. DIV.  
DIST. 8

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Bayless

TITLE Operator

DATE 7-12-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

FEB 27 1991

CONDITIONS OF APPROVAL, IF ANY:

NMOC

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# ROBERT L. BAYLESS

P O BOX 168  
FARMINGTON, NM 87499

FAX NO  
(505) 326-6911

OFFICE NO  
(505) 326-2659

SANTA ROSA 17-2  
1775' FSL & 1290' FWL  
SEC. 17, T29N, R9W  
SAN JUAN COUNTY, NM

- 7-8-90 Spud well at 6:30 p.m., 7-7-90. Hit boulders at 29 ft., out of boulders at 95 ft. TD surface hole at 137 ft. KB at 5 a.m. Rig up and run 3 jts. (114.82 ft) of 8-5/8" 24.0# casing, land at 125 ft RKB. Having to wash casing to bottom.
- 7-9-90 Landed casing at 125 ft. RKB. Cemented with 170 sx Class B with 3% CACL. Good returns throughout. Circulated 6 bbls. Plug down at 8:45 a.m., 7/8/90. Nipple up BOP. Pressure test to 800 PSI for 30 minutes, held OK. Drill out cement. Drill to 360 ft. Rotary transmission break down. Repairing rig.
- 7-10-90 Completed repairs on rotary transmission. Resumed drilling with clear water. Drilled from 360' to 1217'.
- 7-11-90 Drill from 1217' to 2000' with no problems. Drilling ahead.
- 7-12-90 Drilled from 2029' to 2190' (Mud up at 2050') Circulate. Pull 20 stands. Chance out Kelly Cock RIH. Tag bottom P.O.D.H. 20 stands RIH and drill 15'. Circulate P.O.D.H. for logs. Rig up HLS/Wellex and run induction and density logs. Loggers depth at 2184' (Pipe Tally correction made of 17') New TD at 2188'. Rig down loggers and lay down drill pipe and drill collars. Rig up and run 52 joints of 4-1/2" 10.5#/ft J-55 ERW STC new Maverick casing.

DESCRIPTION	LENGTH	DEPTH
KB to landing point	10.00	0-10
1 Partial jnt. 4-1/2" 10.5# J-55 ERW New Maverick Casing	28.29	2110-2138
50 Jnts. 4-1/2" 10.5# J-55 ERW New Maverick Casing	2099.62	10-2110
1 Float	1.45	21138-2140
1 jnt. 4-1/2" 11.6# J-55	42.15	2140-2182
1 Cement filled guide shoe	0.70	2182-2183
	2182.21	

Run 9 centralizers at 2122, 2100, 2057, 2014, 1973, 1929, 1887, 1844, and 1801

Run 5 Turbulators at 1021, 1041, 1064, 1084, and 1106.

Tagged bottom at 2184'. Land casing at 2184'. Rig up Haliburton, Pumped 35 bbls. water then lead in with 25 sx (30ft3) Class B, Tail in with 225 sx (464 ft3) Class B with 2% Econolite and tail in with 350 sx (441 ft3) 50/50 pozmix with 2% gel and 10% salt.

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SANTA ROSA 17-2

DAILY REPORT

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Good returns throughout job. Circulate 17 bbls to surface bumped plug with 1300 PSI at 0415 hrs., 7/12/90. Plug held OK. Nipple down BOP's. Set slips, cut off 12' casing. Rig released at 0700 hrs., 7/12/90. Waiting on Completion.