

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.5. LEASE DESIGNATION AND SERIAL NO.
SF0763376. IF INDIAN, ALLOTTEE OR TRIBE NAME
-7. UNIT AGREEMENT NAME
-8. FARM OR LEASE NAME
Santa Rosa 179. WELL NO.
210. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Section 17, T29N, R9W12. COUNTY OR
PARISH
San Juan13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other _____2. NAME OF OPERATOR
SG Interests I, Ltd.3. ADDRESS OF OPERATOR
P. O. Box 421, Blanco, NM 87412-0421

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1775' FSL & 1290' FWL

At top prod. interval reported below 1775' FSL & 1290' FWL

At total depth 1775' FSL & 1290; FWL

14. PERMIT NO. API DATE ISSUED
30-045-27956 -

15. DATE SPUDDED 7-07-90 16. DATE T.D. REACHED 7-12-90 17. DATE COMPL. (Ready to prod.) 2-06-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5648' GL, 5658' RKB 19. ELEV. CASINGHEAD 5648'

20. TOTAL DEPTH, MD & TVD 2190' 21. PLUG BACK T.D., MD & TVD 2145' 22. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1954'-2092' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR-SDL-CBL OIL CON. DTL. 2 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	125'	12 1/4"	170 sx Class B w/2% CaCl	6 Bbls
4 1/2"	10.5#	2184'	7 7/8"	25 sx Class B + 225 sx Class B w/2% Econolite + 350 sx 50/50 Poz Mix w/2% Gel & 10% Salt	17 Bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2006'	-

31. PERFORATION RECORD (Interval, size and number)

1941'-1954'	0.44"	4 JSPF
1976'-1986'	0.44"	4 JSPF
2074'-2092'	0.44"	4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1941'-2092'	3764 Bbls Slick H2O
	16210# 40/70 Mesh Sand
	140860# 20/40 Mesh Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-03-92		Flowing				SI - WO Approval	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2-13-92	24	1/4"	→	1	430	0	430,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY API (CORR.)	
280 psi	360 psi	→	1	430	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Bill Williamson

35. LIST OF ATTACHMENTS

C-102 Plat & Cementing Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gavin A. Bay

FARMINGTON RESOURCE AREA

(915) 694-6107

DATE 2-16-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOON

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	891'	1022'	Sandstone			
Kirtland	1022'	1784'	Shales & Sands			
Fruitland	1784'	2104'	Sands, Coals, & Shales			
Pictured Cliffs	2104'	TD	Sandstone & Siltstone			