



Bayless Mineral, Inc.
SANTA ROSA #6-1
1590'FNL & 2225'FEL
Sec.6, T29N, R9W
San Juan Co., N.M.

SCALE 1:24 000

NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-2355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR SG Interests I, Ltd.	
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1590' FNL & 2225' FEL At top prod. interval reported below 1590' FNL & 2225' FEL At total depth 1590' FNL & 2225' FEL	
14. PERMIT NO. API 30-045-27973		DATE ISSUED -	
15. DATE SPUDDED 10-15-90		16. DATE T.D. REACHED 10-18-90	
17. DATE COMPL. (Ready to prod.) 2-10-92		18. ELEVATIONS (DF, REB, RT, OR, ETC.) 5694' GL, 5704' KB	
19. ELEV. CASINGHEAD 5694'		20. TOTAL DEPTH, MD & TVD 2360'	
21. PLUG, BACK T.D., MD & TVD 2297'		22. IF MULTIPLE COMPL., HOW MANY? -	
23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS -		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2120'-2222' Fruitland Coal	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR-SDL-CBL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8"		24#	
4 1/2"		10.5#	
DEPTH SET (MD)		HOLE SIZE	
133'		12 1/4"	
2342.21'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
170 sx Class B w/2% CaCl		6 Bbls	
25 sx Class B + 225 sx Class		25 Bbls	
B w/2 Econolite + 350 sx		600	
50/50 Poz Mix w/2% Gel & 10% Salt			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
		BOTTOM (MD)	
BACKS CEMENT*		SCREEN (MD)	
SIZE		DEPTH SET (MD)	
2 3/8"		2227.42'	
PACKER SET (MD)			
-			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2120'-2130'		0.43"	
2156'-2163'		0.43"	
2206'-2212'		0.43"	
2220'-2222'		0.43"	
4 JSPF		4 JSPF	
4 JSPF		4 JSPF	
4 JSPF		4 JSPF	
4 JSPF		4 JSPF	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, etc.)	
DATE OF TEST		HOURS TESTED	
*			
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
		92	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
		GAS—MCF.	
		WATER—BBL.	
		OIL CREDIT—API (CORR.)	
		FARMINGTON, N.M.	
35. LIST OF ATTACHMENTS C-102 Plat, Cementing Report		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED <u>Garry A. Bay</u>		TITLE <u>Agent</u>	
		(915) 694-6107	
		DATE <u>2/17/92</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 85.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alamo	981'	1161'		
Kirtland	1161'	1842'		
Fruitland	1842'	2234'		
Pictured Cliffs	2234'	TD		