Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

STATE OF TACK TATCHTON Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		 			Well AP	I No.			
penior	0								
SG Interests I, Ltd.	205/2					···			
ddress P.O. Box 421, Blanco	, NM 87412								
eason(s) for Filing (Check proper box)			Other (P	lease explain)				
ew Well		Transporter of:		1	4				
ecompletion		Dry Gas	Ofer.	Chori,	e oul	1			
hange in Operator X		Condensale	/			7.00			
change of operator give name d address of previous operator Ro	bert L. Bayle	ess, P.O. Box	x 168, Fai	mington	1, NM 8	,7499 			
a accided on province									
. DESCRIPTION OF WELL	Well No.	Pool Name, Includin	g Formation		Kind of			se No.	
case Name Santa Rosa 6 <i>G158</i>	1	Basin Frui	tland Coal	71/29	State, E	ederal or Fee	SF0770	92-D	
ocation					_		Foot		
Unit LetterG	. 1590	Feet From TheN	orth Line 25	ud222.5) F∞	t From The	East ————	Line	
Onit Letter					San Juar	n			
Section 6 Townshi	29N	Range 9W	, NMP	M, '	Jali Juai	.I.		County	
	ionanan an c		011 010				•		
II. DESIGNATION OF TRAN	NSPORTER OF O	IL AND NATUI	Address (Give a	ddress to whi	ch approved	copy of this for:	m is to be sen	<u></u> :)	
Name of Authorized Transporter of Oil	Or Coulde	nsac .	7,000,000		- 11				
Name of Authorized Transporter of Casin	ighead Gas	or Dry Gas	Address (Give a	ddress to whi	ich approved	copy of this for	m is to be ser	۵)	
value of Audionated Transporter of Casali									
If well produces oil or liquids,	Unit Soc.	Twp. Rge.	Is gas actually o	onnected?	When	7			
ive location of tanks.									
f this production is commingled with that	from any other lease o	r pool, give comming!	ling order number	:					
V. COMPLETION DATA								hiren in	
	Oil We	II Gas Well	New Well	Workover	Deepen	Plug Back S	same Resv	Diff Res'v	
Designate Type of Completion	Date Compl. Ready	In Prod	Total Depth		<u> </u>	P.B.T.D.			
Date Spudded	Date Compt. Ready	to Proce				1.22.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pa	Top OiVG2s P2y			Tubing Depth		
Tevadons (Dr., RRB, R1, OR, Ele.)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Committee of the commit						
riforations						Depth Casing	; Shoe		
			- CO. (C.) (CV.)	a proop	7				
	TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING &	TUBING SIZE		JEF IN OLI		1	7.07.10		
V. TEST DATA AND REQUI	EST FOR ALLOY	VABLE	•						
OIL WELL (Test must be after	r recovery of total volu	ne of load oil and mu		exceed top all	owable for th	as depin or be f	ior tuli 24 hoi	urs.)	
Date First New Oil Run To Tank			st be equal to or	1 /17/	180	72mm) (70	0, 1.2, 2, 110		
	Date of Test		Producing Me	thod (Flow, p	ump, gas l	(a) () () () () () () () () ()	::		
	Date of Test		Producing Me	th∞d (<i>Flow</i> , p	ump, gas l	Choke Size			
Length of Test			Producing Me Casing Pressu	th∞d (<i>Flow</i> , p	eump, gas l 👼	le le	U 1003		
Length of Test	Date of Test Tubing Pressure		Producing Me	th∞d (<i>Flow</i> , p	eump, gas l	le le	5 180 (.		
	Date of Test		Producing Me Casing Pressu	th∞d (<i>Flow</i> , p	ump, gas l	le le	51831.		
Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		Producing Me Casing Pressu	th∞d (<i>Flow</i> , p	ump, gas l	le le	5199). 514, 14		
Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.		Producing Me Casing Pressu	thod (Flow, p	ump, gas l	le le	- 11991. 114 14		
Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		Producing Me Casing Pressu Water - Bols.	thod (Flow, p	ump, gas i	Choke Size NOV 9 Gas-MCP Gravity of C	1931 1931 2001 1931 2001 1931		
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Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls. Length of Test		Producing Me Casing Pressu Water - Bbis. Bbis. Coaden	thod (Flow, p	tump, gas l	Choke Size NOV 9 Gas-MCP Gravity of C	1931 1931 2001 1931 2001 1931		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (5)	Shut-in)	Producing Me Casing Pressu Water - Bbis. Bbis. Conden Casing Press.	sate/MMCF	ump, gas i	Choke Size	1931 251, 3 Condensate		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (STICATE OF COIL Egulations of the Oil Co	Shut-in) MPLIANCE asservation	Producing Me Casing Pressu Water - Bbis. Bbis. Conden Casing Press.	sate/MMCF	ump, gas i	Choke Size NOV 9 Gas-MCP Gravity of C	1931 251, 3 Condensate		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.