

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved:
Budget Bureau No. 1004-0
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL
SF - 076337

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Robert L. Bayless	8. FARM OR LEASE NAME Santa Rosa S
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington NM 87499	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 1210' FSL & 2275' FWL	10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8, T29N, R9W
15. ELEVATIONS (Show whether DF, RL, GR, etc.) 5609' GL 5619' RKB	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) See below <input checked="" type="checkbox"/>	

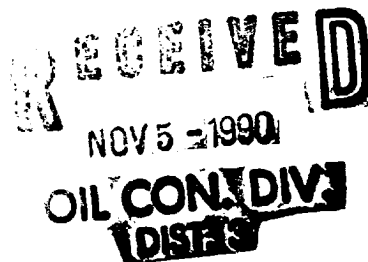
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud, Set Surface Casing, Log, and Cement Longstring

See Attached Daily Report.



18. I hereby certify that the foregoing is true and correct

SIGNED Kevin H. McCord TITLE Petroleum Engineer DATE 10-8-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

OCT 23 1990

ROBERT L. BAYLESS

P. O. BOX 168
FARMINGTON, NM 87499

FAX NO
(505) 326-6911

OFFICE NO
(505) 326-2659

Robert L. Bayless
Santa Rosa Com #8-2
1210' FSL & 2275' FWL
Section 8, T29N, R9W
San Juan County, NM

- 10-2-90 Spud well at 11:30 a.m., 10/1/90. Drill boulders from 15 ft. to 90 ft. TD surface hole at 150 ft. at 11 p.m. TOH. Run 3 jts. (127.85 ft) used 8 5/8" 28#/ft ST&C casing. Land 138 ft. RKB. Rig up Cementers, Inc. Pump 170 sx of Class B with 2% CaCL. Circulate 6 bbls to surface. Good returns throughout job. Plug down at 1:15 a.m., 10/2/90. WOC.
- 10-3-90 Drilling at 1100'.
- 10-4-90 T.D. well at 2175' at 11:30 p.m., 10-3-90. Circulate and mix mud pill (water flow) - Short trip - trip out of hole for logs. Rigged up Welex. Run Induction and Density logs from loggers. TD of 2168' RKB.
- 10-5-90 Finish logging. Laydown drillpipe and collars. Run 4 1/2" 10.5#/ft casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	10.00	0-10
1 jt. (cutoff) of 4 1/2" 10.5#/ft J-55 New Maverick Casing	28.49	10-39
50 jts. of 4 1/2" 10.5#/ft J-55 New Maverick Casing	2084.56	39-2123
1 float collar with Automatic fill	1.45	2123-2124
1 jt. of 4 1/2" 10.5#/ft. J-55 New Maverick Casing	42.65	2124-2167
1 cement filled guide shoe	<u>0.85</u>	2167-2168
	2168.00	

Centralizers at 2145, 2081, 2042, 1999, 1957, and 1914.

Turbo Centralizers at 1081, 1038, and 996.

Rigged up the Western Company - pumped 10 bbls. of cement ahead - cemented longstring csing with 25 sx. (30 ft3) Class B cement followed by 150 sx. (309 ft3) of Class B cement with 2% Thriftylite tailed by 350 sx (441 ft3) of 50/50 pozmix with 2% gel, 10% salt - good circulation throughout jog - circulated 30 bbls. of cement to surface - bumped plug to 1500 PSI - float held OK - plug down at 2 p.m., 10-4-90. Set slips and nipple down BOP - released rig - Wait on completion.