

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL SF-076337
2. NAME OF OPERATOR Robert L. Bayless	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1700' FNL & 2310' FEL	8. FARM OR LEASE NAME Santa Rosa
	9. WELL NO. 9-1
	10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 9, <del>23N</del> , R9W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5750' GL; 2310' RKB	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) See Below ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud, Set surface casing, Log, and Cement Longstring.

See Attached Daily Report.

RECEIVED

SEP 13 1990

OIL CON. DIV.  
DIST. 3

RECEIVED  
FARMINGTON RESOURCE AREA  
SEP 21 AM 11:18  
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin H. McCord

TITLE Petroleum Engineer

DATE 8-20-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 04 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# ROBERT L. BAYLESS

P. O. BOX 168  
FARMINGTON, NM 87499

FAX NO  
(505) 326-6911

OFFICE NO  
(505) 326-2659

SANTA ROSA 9 #1  
1700' FNL & 2310' FEL  
Sec. 9, T29N, R9W  
San Juan County, NM

- 8-15-90 Move and Rig up. Mix mud. Spud well at 5:30 p.m., 8/14/90. Drill to 140'. Circulate & P.O.D.H. Rig up and run 4 jts. 8-5/8" 24#/ft. Used mid weld casing. Centralizers at 40' & 123'. Rig up Cementers Inc. and cement with 90 sx (78 cuft) Class B neat cement. Good circulation throughout job. Circulate 5 bbls cement to surface. Plug down at 4 a.m., 8/15/90. WDC.
- 8-16-90 WDC. Nipple up and test BOP's. Drill 40' cement. Drill out at 5 p.m., 8-15-90. Drilled to 996'. Work on rig (air lines on compressor). 5-10 GPM water flow (10-15 bbl/hr).
- 8-17-90 Drilled to 1184'. Trip for NB #3. Drilling at 1587'. Well making gas and water. Gas dead, but still making water at report time.
- 8-18-90 Drilled to 2395'. TD at 10 p.m., 8-17-90. Circulate and condition mud and hole. Slug pipe and short trip 20 stands. Tight 2nd stand off bottom. Drop Totco and P.O.D.H. for logs. Rig up HLS/Welex and log well with Induction and Density Logs.
- 8-19-90 Complete logging. Rig down loggers and lay down drill pipe and drill collars. Rig up casing crew and run 57 jts. 4-1/2" 10.5#/ft J-55 ERW STC New Maverick Casing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	10	0-10
56 jts. 4-1/2" 10.5 #/ft J-55 ERW New Maverick Casing	2329.70	10-2340
1 EZ fill float	1.20	2340-2341
1 jt. 4-1/2" 10.5#/ft J-55 ERW New Maverick Casing	36.20	2341-2377
1 cement filled Guide shoe	0.85	2377-2378
	2377.95	

Landed at 2378'.  
Centralizers at 2044, 2086, 2126, 2168, 2211, 2254, 2297, and 2360.  
Turbulators at 1209, 1229, 1251, 1271, and 1293.  
Ojo Base at 1265.

Rig up cementers and circulate hole. Cement with Halliburton as follows: Pump 20 bbls water preflush, lead in with 25 sx (29.5 cuft) Class B cement, followed by 200 sx (412 cuft) of Class B with 2% Econolite and tail in with 350 sx (441 cuft) of 50/50 Pozmix 2% Gel 10% salt. Good circulation throughout job. Circulate 8 bbls cement. Bump plug at 3:57 p.m., 8-18-90. Nipple down BOP's and set slips. Rig released at 6 p.m., 8-18-90. Wait on Completion.