

## OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator SG Interests I, Ltd.	Well API No. 30-045-27975
Address P. O. Box 421, Blanco, NM 87412	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Rosa 9	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal and Foreign	Lease No. SF076337
Location				
Unit Letter G	: 1700	Feet From The North	Line and 2310	Feet From The East
Section 9	Township 29N	Range 9W	NMPM,	San Juan County

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks. None	Unit Sec. Twp. Rge.	Is gas actually connected? No
		When? Approx 1-31-92

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-14-90	Date Compl. Ready to Prod. 1-13-92		Total Depth 2395'		P.B.T.D. 2340'			
Elevations (DF, RKB, RT, GR, etc.) 5750' GL, 5760' KB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2177'		Tubing Depth 2182'			
Perforations 2177'-2189', 2208'-2212', 2216'-2223', 2272'-2295'					Depth Casing Shoe 2182'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		138'		90 sx Class B			
7 7/8"	4 1/2"		2378'		225 sx Class B plus			
	2 3/8"		2182'		350 sx 50/50 Poz Mix			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth before full test)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Car. MCB

### GAS WELL \* Well capable of commercial production & sales. Will submit IP when tested.

Actual Prod. Test - MCF/D *	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 520	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie Baze Agent  
Printed Name Carrie Baze Title  
Date 1/31/92 Telephone No. 915/694-6107

### OIL CONSERVATION DIVISION

Date Approved FEB 05 1992

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.