

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd.		Well API No. 30-045-27975
Address P. O. Box 421, Blanco, NM 87412-0421		
Reason(s) for Filing (Check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	<input checked="" type="checkbox"/> Other (Please explain) <i>add</i>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	Change in Condensate Transporter only
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

CA#NMNM85755

Lease Name Santa Rosa 9	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State Federal no fee	Lease No. SF076337
Location				
Unit Letter G	1700	Feet From The North	2310	Feet From The East
Section 9	Township 29N	Range 9W	NMPM	
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Gary-Williams Energy Corporation 2224210	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give add) P. O. Box
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company 2224230	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give add) P. O. Box
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 9
	Twp. 29N	Rge. 9W
	Is gas actually con Yes	

POD already in system
Extra redup
4-15-92

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be (off full 24 hours).)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

DECEMBER
AUG 23 1992
OIL CON.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Carrie A. Baze*
Carrie A. Baze Agent
Printed Name
Date 8/25/92 (915) 694-6107
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 28 1992

By *Bill J. Chang*
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.