

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-1-12
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

SF-076337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Santa Rosa 9

9. WELL NO.

9-2

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 9, T29N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

N 835' FSL & 2268' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5713' GL; 5723' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To comply with BLM's cementing requirements, attached please find a copy of the cementing report furnished by Halliburton Services.

RECEIVED
JAN 04 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin H. McCord

TITLE Petroleum Engineer

DATE 10-16-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

DATE

DEC 27 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

HALLIBURTON SERVICES JOB SUMMARY

FORM 2025

HALLIBURTON
DIVISION

HALLIBURTON
LOCATION

BILLED ON
TICKET NO.

WELL DATA

FIELD Winn-Dixie SEC. 9 TWP. 9N RNG. 9W COUNTY Franklin STATE LA

FORMATION NAME Shuttl TYPE Lat

FORMATION THICKNESS FROM TO

INITIAL PROD. OIL BPD. WATER BPD. GAS MCFD

PRESENT PROD. OIL BPD. WATER BPD. GAS MCFD

COMPLETION DATE MUD TYPE MUD WT. 8.8/16

PACKER TYPE SET AT

BOTTOM HOLE TEMP. PRESSURE

MISC. DATA TOTAL DEPTH 2311

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>11</u>	<u>11.5</u>	<u>4.5</u>	<u>0</u>	<u>2311</u>	<u>1000</u>
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>10-8</u>	DATE <u>10-8</u>	DATE <u>10-8</u>	DATE <u>10-8</u>
TIME <u>0730</u>	TIME <u>0600</u>	TIME <u>0700</u>	TIME <u>0815</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>H. Katchner</u>	<u>34711</u>	
<u>BOG53</u>	<u>AL</u>	<u>55930</u>
<u>Bo Rousson</u>	<u>75614</u>	
<u>BOG52</u>	<u>PumpTrk P</u>	<u>55930</u>
<u>M. McLeod</u>	<u>5447</u>	
<u>09269</u>	<u>BulkTrk</u>	<u>55930</u>
<u>I. Matlock</u>	<u>3995</u>	
<u>E0202</u>	<u>BulkTrk</u>	<u>55930</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR	<u>1</u>	<u>Comp</u>
FLOAT SHOE		
GUIDE SHOE	<u>1</u>	<u>Comp</u>
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG	<u>1</u>	<u>Howco</u>
HEAD	<u>1</u>	<u>Howco</u>
PACKER		
OTHER		

MATERIALS

TREAT. FLUID DENSITY LB/GAL. API

DISPL. FLUID DENSITY LB/GAL. API

PROP. TYPE SIZE LB.

PROP. TYPE SIZE LB.

ACID TYPE GAL. %

ACID TYPE GAL. %

ACID TYPE GAL. %

SURFACTANT TYPE GAL. IN

WE AGENT TYPE GAL. IN

FLUID LOSS ADD. TYPE GAL.-LB. IN

GELLING AGENT TYPE GAL.-LB. IN

FRIC. RED. AGENT TYPE GAL.-LB. IN

BREAKER TYPE GAL.-LB. IN

BLOCKING AGENT TYPE GAL.-LB.

PERFPAC BALLS TYPE QTY.

OTHER

OTHER

DEPARTMENT 505 CM 7

DESCRIPTION OF JOB Concrete 4 1/2 L.S. Casing

JOB DONE THRU: TUBING ☐ CASING ☐ ANNULUS ☐ TBC./ANN. ☐

CUSTOMER REPRESENTATIVE X H. Katchner

HALLIBURTON OPERATOR H. Katchner

COPIES
REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>25</u>	<u>Std</u>	<u>A</u>		<u>B</u>	<u>Neat</u>	<u>1.18</u>	<u>15.6</u>
<u>2</u>	<u>225</u>	<u>Ecopolite</u>	<u>P</u>		<u>B</u>		<u>2.06</u>	<u>12.5</u>
<u>3</u>	<u>350</u>	<u>5040 Pce</u>	<u>D</u>		<u>B</u>	<u>2% gel, 10% Soft (BWV)</u>	<u>1.24</u>	<u>13.6</u>

PRESSURES IN PSI

CIRCULATING 250 DISPLACEMENT 600

BREAKDOWN MAXIMUM 1000

AVERAGE FRACTURE GRADIENT

SHUT-IN: INSTANT 5-MIN. 15-MIN.

HYDRAULIC HORSEPOWER

ORDERED AVAILABLE USED

AVERAGE RATES IN BPM

TREATING 5.5 DISPL. 4 OVERALL 5

CEMENT LEFT IN PIPE

FEET 40.63 REASON Shoe Joint

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. 10 Bbl TYPE 1120

LOAD & SKDN: BBL.-GAL. PAD: BBL.-GAL.

TREATMENT: BBL.-GAL. DISPL: BBL.-GAL. 36 Bbl

CEMENT SLURRY: BBL.-GAL. 166.25 Bbl

TOTAL VOLUME: BBL.-GAL. 712.75 Bbl

REMARKS

C. calata 3 bbls cement

CUSTOMER

JOB LOG

1 08N 20' 3 E 2

WELL NO. 9-2 Santa Rosa TICKET NO. 024731
 CUSTOMER PLI PAGE NO. 1
 JOE TYPE 4 1/2 LS Int Prod casing DATE 10-8-90

PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
T	C	TUBING	ORING	

DESCRIPTION OF OPERATION AND MATERIALS

CHAR-
NO.

TIME

DATE
FROM

VOLUME
(BBL)
(GAL)

PUMOS

PRESSURE (PSI)

TUBING

DESCRIPTION OF OPERATION AND MATERIALS

666

On Lee Society, meeting

L. 700.

5-2-1 10/1/78

0715

My Friend

C. 720

Thompson

0752

2 of 13

0756

replacement

0.66

1/20 1/20

107

1. *Alfred P. Carter*

A Treat Held OK

Quantity 3 bbls cement

Theresa
Wells & Crew