

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator SG INTERESTS I, LTD. 20572		Well API No. 30 045 27980
Address P.O. Box 421, Blanco, NM 87412		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Oper. Change only	
If change of operator give name and address of previous operator Richmond Petroleum Inc., P.O. Drawer 2039, Farmington, NM 87499		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lobato 29-9-3 9751	Well No. 1	Pool Name, Including Formation Basin Funitland Coal 71627	Kind of Lease State, Federal or <input checked="" type="radio"/> Lec	Lease No.
Location Unit Letter L : 1200 Feet From The West Line and 2310 Feet From The South Line Section 3 Township 29N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Patricia A. Sills

Signature  
Patricia A. Sills  
Printed Name  
10/29/91  
Date  
Agent  
Title  
(505) 325-5505  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 5 1991

By [Signature]  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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BRUCE KING  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

April 6, 1992

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

SG Interests I, Ltd.  
c/o Carrie A. Baze  
Baze Oil and Gas Reports  
4403 W. Interstate 20  
Midland, Texas 79703

**RECEIVED**  
APR 8 1992  
OIL CON. DIV.  
DIST. 3

Re: Deviation Survey  
SG Interests I, Ltd. Well  
Lobato 29-9-3 #1  
San Juan County, New Mexico

Dear Ms. Baze:

The Oil Conservation Division will consider an exception to Rule 111 - Deviation Tests and Directional Drilling for the subject well, provided that SG Interests I, Ltd. supplies the following information:

1. Verification in the form of an affidavit that the original operator, Richmond Petroleum Inc., and the drilling contractor do not have the deviation tests for the subject well, and the reason therefor.
2. The calculated average deviation for the well based on the depth to the top of the Pictured Cliffs formation as compared to other wells in the SW/4 of Section 3, T-29-N, R-9-W, NMPM.
3. Proof that all offset operators have been notified in writing that SG Interests I, Ltd. in applying for an exception to Rule 111 and that they have been provided a copy of the evidence requested in Item 2.

OR

Run a deviation test on the subject well and submit the results sworn to and notarized as required in Rule 111 A.

Sincerely,

  
WILLIAM J. LEMAY,  
Director