

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-27980
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Labato 29-9-3	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 1	
2. Name of Operator SG Interests I, Ltd.		9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421		10. Date Spudded 12-18-90	
4. Well Location Unit Letter L : 3310 Feet From The South Section 3 Township 29N Range 9W NMPM San Juan County		11. Date T.D. Reached 12-24-90	
12. Date Compl. (Ready to Prod.) 1-18-92		13. Elevations (DF & RKB, RT, GR, etc.) 5615' GL, 5625' KB	
14. Elev. Casinghead 5615'		15. Total Depth 2456'	
16. Plug Back T.D. 2398'		17. If Multiple Compl. How Many Zones? -	
18. Intervals Drilled By Rotary Tools X Cable Tools -		19. Producing Interval(s), of this completion - Top, Bottom, Name 2040'-2227' Fruitland Coal	
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CB-GR-CCL	
22. Was Well Cored No		23.	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	234'	12 1/4"	150 sx Class B w/2% CaCl	Circ
5 1/2"	15.5#	2456'	7 7/8"	300 sx Class B w/2% Sodium Metasilicate	33 Bbls

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2007.51'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2040'-2048'	.04"	3 JSPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
2104'-2117'	.04"	3 JSPF	2040'-2227'	3742 Bbls Slick H2O	
2141'-2145'	.04"	3 JSPF		15760# 40/70/ Mesh Sand	
2160'-2168'	.04"	3 JSPF		119460# 20/40 Mesh Sand	
2173'-2178' & 2204'-2227'	.04"	3 JSPF			

PRODUCTION

Date First Production *		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI - WO IP & PL	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 5.80	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
* Well capable of commercial production - will submit IP when tested.							

30. List Attachments C-102 Plat, Cement Job Log							
--	--	--	--	--	--	--	--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Carrie A. Baze		Printed Name Carrie A. Baze		Title Agent		Date 2/03/92	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland 1920' _____	T. Penn. "C" _____
T. Pictured Cliffs 2234' _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1920' (Fruitland) to 2234' No. 3, from to
No. 2, from 2234' (PC) to TD No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology