riste District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	DECHECT		DIE AND	AUTUOD	17471A1				
I.		FOR ALLOWA IANSPORT OI				a J	4981	5	
Operator SG Interests			URAL GAS Wall AH No. 27 / 80 30-045-37980						
Address P. O. Box 421		M 97/12-0/	21				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for Filing (Check proper box)		M 0/412-04		her (Please expl	au)		<u> </u>		
New Well		is Transporter of:	_						
Recompletion	Oil L. Casinghead Gas	Dry Gas Condensate							
If change of operator give name and address of previous operator					 				
II. DESCRIPTION OF WELL	AND LEASE					"			
Lease Name Well No. Pool Name, Including Formation						of Lease Laser No.			
Location					1				
Unit LetterL	_::	_ Feet From The _	South Lie	and120	<u> </u>	et From The _	West	سيا	
Section 3 Townshi	ip 29N	Range 9W	, N	мрм,	Sa	n Juan		Comp	
III. DESIGNATION OF TRAN	<u>VSPORTER OF C</u>	IL AND NATU	IRAL GAS						
Name of Authorized Transporter of Oil Norte 4 - 22205	or Coade	n sale	Address (Giv	a eddress to wi	uch approved	copy of the for	- u u u u	~)	
				Address (Give address to which approved capy of this form is to be sent) P. O. Box 412, Blanco, NM 87412-0421					
If well produces oil or liquide, Unit Sec. Twp. Rgs. Is gas actually connected? Why give location of tanks. None						", '', '', '', '', '', '', '', '', '', '			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming!	-						
	Oil Web	Ges Well	New Well	Workover	Deepea	Plug Back S	are Raiv	Diff Reev	
Designate Type of Completion - (X) Data Spudded Data Compl. Ready to Prod.		Total Depth	L		P.B.T D.		<u>i</u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Ou/Gas Pay			Tubing Dopth			
Perforations					· · · · · · · · · · · · · · · · · · ·	Depub Cause	Store		
UO F OUT	CEMENTING RECORD			·					
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEVENT			

V. TEST DATA AND REQUES OIL WELL (Test must be after no			<u> </u>						
Date First New Oil Rus To Tank	Date of Test	of load ou sha must	Producing Me	thod (Flow, pur	ro, per lift.	S E P	P R M	EIN	
Length of Test Tubing Pressure			Casing Pressu			Horn yern	E :	<u> </u>	
		Canal Header			IAN1 9 1993				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. ;			OIL CO LIV				
GAS WELL						D	IST. 3		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensus/MMCF			Cravity of Condenses		
esting Method (pitot, back pr.)	Tubing Pressure (Shut	Casing Pressure (Shut-ie)			Choke Sue				
VL OPERATOR CERTIFICA	ATE OF COMP	LIANCE					-		
I hereby certify that the rules and regula	OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				A	J	AN 1 9 1993			
-	Date	Date Approved							
Signature			Ву_		3.1	> ch			
Carrie A. Baze	£ Ag	ent	11				.,		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915)

Printed Name

Date

1/13/93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tide 694-6107

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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