

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0.35  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Richmond Petroleum Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 2039, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface 2120' FSL, 1000' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 29-9-13

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR ARMA

13-29N-9W NMPM

14. PERMIT NO.

30 045 28133

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6414' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well at 1:15 p.m. 12/16/90. Drilled 12 1/4" hole to 250' KB. Ran 6 jts. of 8 5/8", 28#, J-55, 8rd, ST&C surface casing. Cemented casing with 185 sx (218 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Circulated 5 bbls cement to surface. Casing set at 248' KB. Shut in casing and WOC for 12 hours.

Pressure tested BOPs and surface casing to 1000 psi for 30 min. Drilled 7 7/8" hole to 3150' KB. Ran 98 jts. of 4 1/2", 11.6#, K-55, 8rd, LT&C casing. Cemented casing with 250 sx (968 cf) of Class B cement containing 3% Sodium Metasilicate and 1/4 #/sk cellophane flakes. Tailed in with 150 sx (177 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Displaced with 49 BW. Did not circulate cement to surface. Ran temperature survey: cement top at 800' KB. Casing landed at 3163' KB.

RECEIVED

JUN 13 1991

OIL CON. DIV. I  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Dana Delventhal

TITLE Petroleum Engineer

DATE 01/04/91

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD  
DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 19 1991

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side