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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

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						PI No.			
Richmond Petroleum Inc.					30 045 28135				
armington,	NM 87	7499							
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Casinghead Gas	Conc	iensate					··········	· · · · · · · · · · · · · · · · · · ·	
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ip 29N	Ran	ge 9W_	, NM	PM, Sa	an Juan			County	
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nghead Gas Company	Ory Gas X	Address (Give	Address (Give address to which approved copy of this form is to be sent P.O. Box 4990, Farmington, NM 87499						
Unit Sec.	Tw	p. Rge.	Is gas actually connected? When ? NO Apr				, 1991		
t from any other le	se or pool	, give comming	ling order numb	ег:					
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Name of Produc Basin Fr	Name of Producing Formation Basin Fruitland Coal			Top OiVGas Pay 2416 '			Tubing Depth 2587 '		
)' - 2448',	2460 <b>'</b>	- 24841	, 2498' -	- 2502 <b>'</b> ,	2548 <u>1</u>		ng Shoe 2700'	,	
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EST FOR ALI	LOWAB	LE	·						
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Oil - Bbls.			Water - Bbis.			APR <b>1 1</b> 1991			
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i \	Chan Oil Casinghead Gas  AND LEASE  Well  2150  29N  NSPORTER O  Or C  Or C  Ophead Gas  Company  Unit   Sec.  I from any other lead  from any other lead  I - (X)   Date Compl. Re 3/5/9  Name of Product Basin Fr  - 2448',  TUE CASING 8 5/8'' 2 5 1/2'' 1 2 3/8'' 4  EST FOR ALL  recovery of total  Date of Test  Tubing Pressu	Change in Trans Oil Dry Gasinghead Gas Cond  AND LEASE  Well No. Pool 1 Ba  2150 Feet  P 29N Ran  NSPORTER OF OIL A  Or Condensate  Company  Unit Sec. Twi  from any other lease or pool, from any other lease or pool,  Oil Well  1 - (X)  Date Compl. Ready to Pro 3/5/91  Name of Producing Forma Basin Fruitlan  1 - 2448 1, 2460 1  TUBING, CA  CASING & TUBIN  8 5/8" 23% LS  5 1/2" 15.5% K 2 3/8" 4.7%  EST FOR ALLOWAB  Precovery of total volume of It  Date of Test  Tubing Pressure	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate  AND LEASE  Well No. Pool Name, Including Basin Fruit  2150 Feet From The Some Pange 9W SPORTER OF OIL AND NATU Or Condensate  One of Condensate Company  Unit Sec. Twp. Rge.  From any other lease or pool, give comming of Well Cas Well X  Date Compl. Ready to Prod. 3/5/91  Name of Producing Formation Basin Fruitland Coal  CASING & TUBING, CASING AND CASING & TUBING, CASING AND CASING & TUBING SIZE  8 5/8" 23% LS 5 1/2" 15.5% K55 2 3/8" 4.7%  EST FOR ALLOWABLE recovery of total volume of load oil and multiple of Test  Tubing Pressure	Change in Transporter of:  Oil Dry Gas Casinghead Gas Condensate  Well No. Pool Name, Including Formation Basin Fruitland Co  2150 Feet From The South Line P 29N Range 9W , NM  SPORTER OF OIL AND NATURAL GAS Or Condensate Address (Give Company P.O. Box Unit Sec. Twp. Rge. Is gas actually NO  from any other lease or pool, give commingling order numb  I CASING & TUBING, CASING AND CEMENTIL CASING & TUBING, CASING AND CEMENTIL CASING & TUBING SIZE  8 5/8" 23# LS 2 3/8" 4.7# 255  EST FOR ALLOWABLE recovery of total volume of load oil and must be equal to or Date of Test  Tubing Pressure  Casing Press	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate  Well No. 1 Pool Name, including Formation Basin Fruitland Coal  : 2150 Feet From The South Line and 1100  p 29N Range 9W NMPM, Scasser Give address to whe P.O. Box 4990, 1  Unit Sec. Twp. Rge. Is gas actually connected?  If from any other lease or pool, give commingling order number:  Oil Well Gas Well New Well Workover X NO  Total Depth 2700'  Name of Producing Formation Basin Fruitland Coal 2416'  - 2448', 2460' - 2484', 2498' - 2502', TUBING, CASING AND CEMENTING RECOF CASING & TUBING, CASING AND CEMENTING RECOF CASING & TUBING SIZE DEPTH SET ST. 1/2" 15.5# K55 2700'  2 3/8" 4.7# 2587'  Tubing Pressure Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate  Well No. 1 Basin Fruitland Coal  SEPORTER OF OIL AND NATURAL GAS Or Coodensate Address (Give address to which approved to the company One lease or pool, give commingling order number:    Unit Sec. Twp. Rge. Is gas actually connected? When No. 1 Seponder of the condition of the company One	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate    Weil No.   Pool Name, Including Formation   State, Federal or Fee	AND LEASE    Well No.   Pool Name, Including Formation   Lie and   Lie and	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.