Form (n0-5) (November 1983) (Formerly 9-331)

16

## UNITED STATES DEPARTMENT OF THE INTERIOR Verse side

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE. instructions on

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO

SF 078132 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
--------	---------	-----	---------	----	-------

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME GAS Well OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME Richmond Petroleum Inc. Federal 29-9-12 9. WELL NO. 3. ADDRESS OF OPERATOR P.O. Drawer 2039, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also spuce 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface 2150' FSL, 1100' FWL Basin Fruitland Coal Gas 11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA NWSW 12-29N-9W NMPM 14. PER IT NO. 15. ELEVATIONS (Show whether DF, RT, GR. etc.) 12. COUNTY OR PARISH | 13. STATE 5970' GR 30-045-28135 San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
SHOOT OR ACIDIZE	<b> </b>	MULTIPLE COMPLETE ABANDON*		PRACTURE TREATMENT SHOOTING OR ACIDIZING	<u>  </u>	ALTERING CASING ABANDONMENT®	
(Grain well		CHANGE PLANS		(Other) (Noth: Report res Completion or Reco	ults of multiple empletion Report	completion on Well	

17. DES RIDE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any posed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spud well 11/21/90.

Drilled 12 1/4" hole to 260' KB. Ran 6 jts of 8 5/8", 23#, LS surface casing. Cemented casing with 525 sx (620 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Circulated cement to surface. Casing set at 260' KB. Shut in casing and WOC for 12 hours.



8. I hereby certify that the foregoing is true and correct SIGNED Source Supplies that I	TITLE Petroleum Enginee	Pr DATE 11/30/90		
(This space for Federal or State office use)		ACCEPTED FOR RECORD		
CONDITIONS OF APPROVAL, IF ANY:	TITLE	JAN 15 1991		
*Se	ee Instructions on Reverse Side	FARMINGTON RESOURCE AREA		