

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved by
Budget Director N 1004-1
Expires August 1, 1985
LEASE DESIGNATION AND SERIAL

SF 078132

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Richmond Petroleum Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 2039, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2150' FSL, 1100' FWL

14. PERMIT NO

30 045 28135

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5970' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 29-9-12

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

12-29N-9W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested BOPs and surface casing to 1000 psi for 30 min. Drilled 7 7/8" hole to 2700' KB. Ran 74 jts. of 5 1/2", 15.5#, K-55, 8rd ST&C casing. Cemented casing with 275 sx (566 cf) of Class B cement containing 2% Sodium Metasilicate and 1/4 #/sk cellophane flakes. Tailed in with 150 sx (177 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Displaced with 64 BW. Circulated 2 bbls of excess cement to surface. Casing landed at 2700' KB.

RECEIVED

FEB 21 1991

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Dana Delmonico

TITLE Petroleum Engineer

DATE 1/17/91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

FEB 15 1991

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side