Fr. n. 3160-5 (No Eliber 1983) (Formerly 9-331)

## UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE\* OCHEP Inatructions on re OCHEP (Other inatructions on re OCHEP (OTHER)

	Form approved. Budget Bureau No.	1004_7 3
/	Expires August 31.	
5.	LEASE DESIGNATION AND	SERIAL NO

BUREAU OF LAND MANAGEMENT

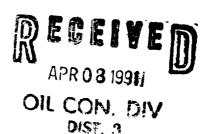
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different

-	SF 078132	
	an 070100	

OIL GAS THESE	91 Jan 10 11112-	TUNIT AGREEMENT NA	I E
NAME OF OPERATOR	OTO FARMINGTON 18. PARM OR LEAGE NAME		
Richmond Petroleum Inc.	Federal 29-9-11		
ADDRESS OF OPERATOR		9. WELL NO.	
P.O. Drawer 2039, Farmington, NM 87499	1		
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)		10. FIELD AND POOL, OR WILDCAT	
840' FNL, 1540' FEL		Basin Fruitland Coal	
040 FRE, 1540 FEE /5	11. SEC., T., E., M., OR BLE, AND SURVEY OR ARMA		
		11-29N-9W NMPM	
15. BLEVATIONS (Show whether DF,	RT, GR. etc.)	12. COUNTY OR PARISH	13. STATE
6315' GR		San Juan	NM
6. Check Appropriate Box To Indicate No.	ature of Notice, Report, or C	Other Data	
W		UBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELT.
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	7.
REPAIR WELL CHANGE PLANS	(Other)		
	Note: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)  by state all pertinent details, and give pertinent dates, including estimated date of starting any		

Spud well at 12:15 p.m. 12/12/90. Drilled 12 1/4" hole to 256' KB. Ran 6 jts. of 8 5/8", 28#, J-55, 8rd, ST&C surface casing. Cemented casing with 200 sx (236 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Circulated 9 bbls of cement to surface. Casing set at 254' KB. Shut in casing and WOC for 12 hours.

Pressure tested BOPs and surface casing to 1000 psi for 30 min. Drilled 7 7/8" hole to 3100' KB. Ran 76 jts. of 4 1/2", 11.6#, K-55, 8rd, LT&C casing. Cemented casing with 275 sx (1064 cf) of Class B cement containing 3% Sodium Metasilicate and 1/4 #/sk cellophane flakes. Tailed in with 150 sx (177 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Displaced with 48 BW. Circulated 20 bbls cement to surface. Casing landed at 3102' KB.



8. I hereby certify that the foregoing is true and correct SIGNED Dana Delice that	TITLE Petroleum Engine	er DATE 01/04/91
(This space for Federal or State office use)  APPROVED BY	TITLE	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:		MAR 13 1991
		FARMINICTON RESOURCE AREA

\*See Instructions on Reverse Side MMOCD