

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUL 01 1994

Form C-105
Revised 1-1-89

WELL API NO.	30-045-29083
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E 5226
7. Lease Name or Unit Agreement Name	
STATE COM Q	
8. Well No.	13R
9. Pool name or Wildcat	BLANCO MESAVERDE <72319>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well:	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator	CONOCO, INC <005073>
3. Address of Operator	10 DESTA DR. STE 100W, MIDLAND, TX. 79705

4. Well Location	Unit Letter H : 1660 Feet From The NORTH Line and 1105 Feet From The EAST Line
Section	36 Township 29 N Range 08 W NMPM SAN JUAN County

10. Date Spudded	4-28-94	11. Date T.D. Reached	5-6-94	12. Date Compl. (Ready to Prod.)	6-19-91	13. Elevations (DE & REB, RT, GR, etc.)	KB 6286; GL 6270	14. Elev. Casinghead	
15. Total Depth	7412	16. Plug Back T.D.	7374	17. If Multiple Compl. How Many Zones?	2	18. Intervals Drilled By	Rotary Tools XX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name								20. Was Directional Survey Made	
4460 - 4970 CLIFFHOUSE MENEFE & 5033 - 5205 PT LOOKOUT								NO	
21. Type Electric and Other Logs Run								22. Was Well Cored	
GR/CNL/LDT								NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	310	13 1/2	185 SX	
7 5/8	26.4	3410	9 4/8	805 SX	
5 1/2	15.5	7412	6 3/4	260 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1.66	5140	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	SEE ATTACHED	SEE ATTACHED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-21-94		FLOWING				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-23-94	24	64/64		0	478	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
320	400		0	478	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SOLD	L. GORDON

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
<i>Bill R. Keathly</i>	BILL R. KEATHLY	SR. REGULATORY SPEC	

LEASE NO: E 5226
LEASE NAME & WELL NO: STATE COM Q
API #: 30-045-29083
COUNTY & STATE: SAN JUAN, NM
POOL NAME: BLANCO MESAVERDE <72319>

LINE 26: PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

PERF PT. LOOKOUT W/ 3 1/8" HSC GUN 1 JSPF @ 5033, 5056, 5058,
5072, 5082, 5088, 5123, 5124, 5125, 5129, 5130, 5131, 5140, 5142,
5144, 5145, 5146, 5163, 5167, 5168, 5171, 5172, 5176, 5177, 5182,
5196, 5198, 5201, 5203 & 5205.

PERF CLIFFHOUSE MENEFEW W/ 3 1/8" HSC GUN 1 JSPF @ 4460, 4541,
4547, 4552, 4556, 4558, 4562, 4591, 4595, 4597, 4604, 4606, 4611,
4613, 4615, 4663, 4668, 4672, 4674, 4677, 4800, 4811, 4815, 4817,
4847, 4872, 4893, 4895, 4898, 4900, 4929, 4932, 4933, 4934 & 4970.

LINE 27: ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, EST.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5033 - 5205	ACID W/ 1500g 7% ACID. FRAC W/ N2 FOAM FRAC W/ 125,000# 16/30 SAND.
4460 - 4970	ACID W/ 1500g 15% NEFE HCL.