

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS 2000

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company Melissa Velasco-Price

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 (281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1210' FSL 2100' FEL Sec. 11 T29N R09W Unit P

5. Lease Designation and Serial No.

SF 078132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A.L. Elliott D 2B

9. API Well No.

30-045-30104

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Spud & Set Surface CSG & Liners

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/13/2000 MIRU Drilling Rig. Spud a 13.5 hole @ 16:30 hrs. Drilled to 155' & set 9 5/8", WC-50 32.3# surface CSG @146'. CMT 150 SXS CLS B Neat CMT. Displaced after having good returns to surface. Circ 12 BBL of good CMT to surface. NU BOPs & test 250# Low & 750# High. Test Ok.

Drill out CMT. Drilled a 8 3/4" hole to 2229'. RU & run CSG. Set 7" J-55 20# & 23# CSG to 2216'. CMT w/185 SXS Lead CLS B & 190 SXS CLS B Tail. Displaced to shoe. Circ 40 BBL of good CMT to surface.

Drill out CMT. Drilled 6 1/4" hole to 5054'. TD @ 0400 hrs on 5/19/2000. RU & run CSG. Set 4 1/2" 10.5# J-55 CSG production liner to 5041'. TOL @ 2081'. CMT w/ 140 SXS LiteCrete Lead & 130 SXS CLS B Tail. Circ 33 BBL of good CMT to surface. TOC @2081'.

5/19/2000 Drilling Rig released @ 23:59 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Melissa Velasco-Price Title Permitting Assistant

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD 05/25/00

Date May 14 2000

FARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

NMCD