

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

COPY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30428
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CONOCO INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100		7. Lease Name or Unit Agreement Name: STATE COM Q
4. Well Location Unit Letter P : 795 feet from the SOUTH line and 780 feet from the EAST line Section 36 Township T29N Range R08W NMPM, SAN JUAN County, NM		8. Well No. #13M
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6440		9. Pool name or Wildcat BASIN DAKOTA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

02-06-01 Spudded well.

02-06-01 Ran 6 joints of 9-5/8" (36#, J-55) casing, set shoe at 295', hole size is 12-1/4". Cement with 139 s Type III with 2% CaCl2 and 0.25 lb/sk CelloFlake. Displaced with 18.9 bbls water, returned 5 bbls to surface. Bumped plug with 100# psi at 5:34pm.

02-10-01 Ran 91 joints of 7" (20#, J-55) casing, set shoe at 3613', hole size is 8-3/4". Cement with 508 sk Prem Lite with 2% CaCl2 and 0.25 lb/sk CelloFlake, 8% Gel, followed by a tail of 81 s Type III with 2% CaCl2 and 0.25 lb/sk CelloFlake. displaced with 146.5 bbl water, returned 26 bbls to surface. Bumped plug with 1405# psi at 6:42 am. Floats held.

02-13-01 Ran 179 joints of 4-1/2" (10.5#, J-55) casing, set shoe at 7535', hole size is 6-1/4". Cement with 358 s Type III cement with 7pps CSE, 0.1% R-3, 0.25 pps CelloFlake, 0.45% CD-32, 0.65% FI-52, 6% Gel and 3% Phenoseal. Displaced with 119.5 bbls water, no returns to surface. Bumped plug with 1578# psi at 8:26pm. Floats held.

Report cement Tops

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 02/28/01

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com Telephone No. 970-385-9100 x125

(This space for Signature of District Engineer)

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 19 2001

Conditions of approval, if any: X