

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FSL, 1650' FWL, Sec. 34, T-30-N, R-6-W, NMPM

5. Lease Number  
SF-080711-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 30-6 Unit

8. Well Name & Number  
San Juan 30-6 Unit #61

9. API Well No.  
30-039-07714

10. Field and Pool  
Blanco Mesaverde

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Spinner Survey

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey in the subject well according to the attached procedure and wellbore diagram.

070 FARMINGTON, NM

99 JUL -2 AM 9:05

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/30/99  
trc

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Regulatory Administrator Date 6/30/99  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**San Juan 30-6 Unit #61**  
Unit N, Section 34, T30N, R06W  
Rio Arriba County, New Mexico  
Elevation 6430' GL, 6440' KB  
LAT: 36° 45.8487' Long: 107° 27.1985'

**Summary:**

The San Juan 30-6 Unit #61 was spudded in April of 1957 and was originally completed in the Point Lookout and Cliff House. In March of 1994, the Menefee and Lewis were completed in two stages. A spinner survey will be run on this well to help quantify the contribution of the Lewis in the 30-6 Unit. This data, along with data from other spinner surveys and the Shale Data Wells, will also be used in the completion design optimization of the Lewis.

**Procedure:**

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

**DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA. IF FLUIDS ARE REQUIRED, CONTACT MICHELE GUISEL TO DISCUSS ALTERNATIVES.**

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. RU slickline unit. RIH w/ slickline and set tubing choke in FN @ 5664'. RD slickline unit.
4. MIRU. Check all safety equipment to insure proper location and working order. ND wellhead and NU BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 182 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. SI rams on BOP. ND stripping head. Place well back on production down the line.

**THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.**

6. RU Schlumberger and full lubricator. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL/Gradio. Correlate depth to GR/CCL logs provided by the engineer on location.
7. Take spinner survey readings at the following stations:
  - Station #1            4070' Top of Navajo City Chacra
  - Station #2            4300' Top of Otero Chacra
  - Station #3            4490' Top of Middle Bench
  - Station #4            4900' Top of Upper Cliff House
  - Station #4            5150' Top of Massive Cliff House
8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL/Gradio and SI rams on BOP. RD and release Schlumberger.

## San Juan 30-6 Unit #61

Unit N, Section 34, T30N, R06W

Rio Arriba County, New Mexico

Elevation 6430' GL, 6440' KB

LAT: 36° 45.8487' Long: 107° 27.1985'

9A. If fill, TIH w/ 4-3/4" bit and CO to PBTD. TOOH.

9. NU stripping head. Open rams on BOP. Strip 182 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 5697'. ND stripping head, BOP, spool, and blooie line. NU wellhead. Pump off expendable check. Place well on production. RD and release rig.

Recommend: Michele S. Quisel  
Production Engineer

Approve: Bruce D. Boney 6.28.99  
Drilling Superintendent

Approve: [Signature] 6/22/99  
Team Leader

### Vendors:

Wireline: Schlumberger 328-5006

Michele Quisel	Office: 324-6162	Pager: 326-8196	Home: 564-9097
Steve Campbell	Office: 326-9546	Pager: 564-1902	Home: 325-8218
Hans Dube	Office: 326-9555		Home: 564-9401
Glen Christiansen	Office: 326-9733		Home: 327-5089

# San Juan 30-6 #61

890 FSL, 1650 FWL

Unit N Sec. 34, T-30 R-06W

Rio Arriba County, New Mexico

KB 6440 GL 6430

LAT: 36 45.8487, LONG: 107 27.1985

10-3/4" 32.75 # sw  
135 sks TOC circ

172

9-58" Hole  
7-5/8" 26.4 # J-55  
200 sks

TOC 2600' TS

6-3/4" Hole  
5-1/2" 15.5 # J-55  
300 sks

3632

TOC 3850' CBL

Tubing: 2-3/8" 4.7# J-55 EUE  
@ 5697

5797

## Formation Tops

Ojo Alamo	2508
Kirtland	2615
Fruitland Coal	3008
Pictured Cliffs	3380
Lewis	3489
Huer. Bent.	4061
Navajo City	4085
Otero Chacra	4376
Middle Bench	4520
Upper Cliff House	4920
Massive Cliff House	5211
Menefee	5243
Point Lookout	5505

### Lewis:

4107, 17, 35, 47, 57, 80, 96, 4215, 57, 4324, 33, 94,  
4415, 57, 4522, 35, 59, 97, 4935, 50, 5025, 64, 73  
102,060 gals 20# & 30# Linear Gel, 152,280 # 20/40

### Cliff House:

5202-45' w/ 4 SPF  
68,600 gals water and 60,000# sand

### Menefee:

5308, 10, 12, 14, 20, 22, 24, 63, 65, 67, 70, 73, 86, 88, 91, 93,  
5408, 10, 87, 89, 92, 94, 96  
78,100 gal 30# X-Link, 20,940# 40/70 & 180,340 # 20/40

### Point Lookout:

5534-56, 5576-94, 5624-32, 5636-56, 5660-68 w/ 4 SPF  
102,773 gals water, 60,000# sand  
102,060 gals 20# & 30# Linear Gel, 152,280 # 20/40

TD = 5800  
PBTD = 5750

MSQ  
6/18/99