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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company

Address
Box 990, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input type="checkbox"/>	Change in Transporter of:			
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

See Back for Details

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name XXXX San Juan 30-6 Unit	Well No. Pool Name, Including Formation 5 (OWWO) Blanco Mesa Verde	Kind of Lease State, Federal or Fee X	Lease No. NM 04139
Location Unit Letter N ; 990 Feet From The South Line and 1650 Feet From The West Line of Section 35 Township 30N Range 6W , NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 35	Twp. 30N	Rge. 6W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded W/O 8-17-70	Date Compl. Ready to Prod. 9-2-70	Total Depth 6204	P.B.T.D. 6190					
Elevations (DF, RKB, RT, CR, etc.) 6540' GL	Name of Producing Formation Mesa Verde	Top XX /Gas Pay 5358	Tubing Depth 6092					
Perforations 5358-70, 5384-96 5676-88, 5720-26, 5736-48, 5764-76, 5816-22, 5912-24, 6076-84			Depth Casing Shoe 6204					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
No Record	10 3/4"		173'		144 Sks.			
No Record	7"		5348'		450 Sks.			
6 1/4"	4 1/2"		6204'		125 Sks.			
	2 3/8"		6092'		Tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 6169	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Calculated A. O. F	Tubing Pressure (shut-in) 708	Casing Pressure (shut-in) 708	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed **F. H. WOOD**
(Signature)
Petroleum Engineer
(Title)
September 18, 1970
(Date)

OIL CONSERVATION COMMISSION
SEP 21 1970
APPROVED _____, 19____
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER

- 8-17-70 Moved on Dwinell Brothers Rig. Cut off stuck tubing at 5425', pulled tubing.
- 8-18-70 Set cement retainer at 5255', squeezed open hole w/150 sacks.
- 8-19-70 Re-squeezed open hole w/110 sacks cement. Located hole in 7" casing between 1131' and 1161'. Perf. one squeeze hole at 2743'. Set cement retainer at 2690', could not pump into perf w/2500#, squeezed w/25 sacks cement to 2000#. Set cement retainer at 1100'. Squeezed leak (1131-1161') w/125 sacks of cement.
- 8-20-70 Drilled out retainers and cement to 5367'. Drilling w/sidetrack tools from 5367' w/gas.
- 8-22-70 Reached total depth of 6204'. Logging.
- 8-23-70 Ran 190 joints 4 1/2", 10.5#, K-55 production casing (6193') set at 6204' w/125 sacks of cement.
- 8-24-70 P.B.T.D. 6190'. Perf. 5676-88', 5720-26', 5736-48', 5764-76', 5816-22', 5912-24' 6076-84' w/18 SPZ. Frac w/80,000# 20/40 sand, 64,000 gal. water, dropped 6 sets of 18 balls, flushed w/4100 gal. water. Perf. 5358-70', 5384-96' w/18 SPZ. Frac w/30,000# 20/40 sand, 30,000 gal. water. Dropped 1 set of 18 balls, flushed w/3800 gal. water.
- 8-26-70 Blowing to clean out. Ran 197 joints 2 3/8", 4.7# tubing (6082') set at 6092'. Well gauged 3200 MCF/D.
- 9-2-70 Date well was tested.