

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1005'FNL, 2255'FWL Sec.31, T-30-N, R-6-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - sidetrack workover

13. Describe Proposed or Completed Operations

08-07-93 MOL&RU. Kill well. ND WH. NU BOP. TOOH w/2 3/8" tbg.
08-08-93 Set cmt @ 5450'. Load backside. PT csg 950#. Cmt w/200 sx Class "B" w/5 ppg gilsonite, 0.25 pps celloflake. TOOH. Ran CBL 5200-2400'. TOC @ 5100'. Shot 2 squeeze holes @ 2750'.
08-09-93 TIH w/pkr to 2557'. Est rate. Cmt w/200 sx Class "B" w/2% calcium chloride.
08-10-93 Drl cmt 2660-2820'. PT 900#, ok. Set CIBP @ 5176'. TIH w/whipstock @ 5158'. Displace hole w/60 vis mud. Mill 5158-61'.
08-11-93 Mill window 5158-70'. Unload hole & dry up.
08-12-93 Drl to 5940'.
08-13-93 Drl to 6510' TD. Ran DIL-LDT-Temp-CNL-GR.
08-14-93 Ran 155 jts 4 1/2", 10.5#, K-55 ST&C csg set @ 6510'. Cmt w/150 sx Class "B" 65/35 Poz w/6% gel, 2% calcium chloride, 3 pps gilsonite, 0.25 pps celloflake (266 cu.ft.), tail w/100 sx Class "B" w/2% calcium chloride (118 cu.ft.).

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 8/24/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD
Date _____

AUG 25 1993

FARMINGTON DISTRICT OFFICE

NMOCD

08-15-93 CO 6283-6380'. Ran CBL, TOC @ 3790'. PT csg 3800 psi. Perf 5954-6292'. Spot 2500 gal acid. Frac w/20/40 sand. Set RBP @ 5940'. PT csg 3800 psi. Perf 5281-5896'. Spot 2500 gal acid.

08-16-93 Frac Cliff House & Menefee w/20/40 sand and slick wtr. Blow well.

08-17-93 CO to 5918'. Blow well.

08-18-93 Blow well. TIH, tag fill, pipe started sticking. Parted in collar 19 jts down. LD 19 jts, replace w/new tbg, screwed into collar, circ w/gas. Work pipe. Parted in collar, ran overshot, worked pipe. Ran free point tool, stopped @ 5829'. Cut 2 3/8" tbg @ 5795'. LD old tbg.

08-19-93 TIH, tag @ 5747'. CO to 5795'. Latch on fish @ 5795' & wash over.

08-20-93 TIH, latch on fish & TOOH w/fish. Blow to pit.

08-21/23 Blow & CO

08-24-93 Ran 197 jts 2 3/8", 4.7#, J-55 8rd EUE tbg landed @ 6178'. F nipple @ 6145'. Released rig.