

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
FLM

Sundry Notices and Reports on Well **94 SEP 13 AM 11:16**

1. Type of Well
GAS

RECEIVED
070 FARMINGTON, NM
SEP 22 1994

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec. 34, T-30-N, R-7-W, NMPM

5. Lease Number
SF-079383

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U #99

9. API Well No.
30-039-07720

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg approximately 100' below csg shoe. Set cmt retainer near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into retainer. Test tbg to 2500 psi. Sting all the way through retainer, load backside w/wtr, PT to 500 psi. Squeeze open hole w/approximately 300 sx Class "B" cmt. Pull out of retainer. Spot cmt on top of retainer. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze w/100 sx Class "B" cmt to 50' above Ojo Alamo. Drill to 10' below 7" csg shoe. Sidetrack using a downhole motor. Drill to approximately 6000'. Run a full string of 4 1/2" 11.6# K-55 csg and cmt w/150 sx Class "B" cmt, circulated to surface. Selectively perf and frac the Mesaverde formation and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (JG7) Title Regulatory Affairs Date 9/12/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED
SEP 13 1994
DISTRICT MANAGER