

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED
BUREAU OF LAND MANAGEMENT

95 SEP 21 PM 12:30

1. Type of Well
GAS

RECEIVED
SEP 29 1995

070 FARMINGTON, NM

5. Lease Number
SF-079383

6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec. 34, T-30-N, R-7-W, NMPM

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U #99

9. API Well No.
30-039-07720

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Sidetrack workover
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-29-95 MIRU. ND WH. NU BOP. TOOH w/175 jts 2 3/8" tbg. TIH w/7" gauge ring to 4800'. POOH. SDON.

8-30-95 TIH w/7" cmt retainer, set @ 4762'. Load tbq w/17 bbl wtr. PT tbq to 2000 psi/10 min, OK. Load hole w/180 bbl wtr. PT csg to 1000 psi/15 min, OK. Establish injection. Leave 500 psi on csg. Plug #1: pump 233 sx Class "B" neat cmt below cmt retainer, pump 5 sx Class "B" neat cmt on top of cmt retainer, TOC @ 4736'. TOOH. RU, ran CBL-CCL-VDL @ 0-4705' w/1000 psi, TOC @ 3376'. From 0-780' had 70% to 95% bond. RD. SDON.

8-31-95 TIH w/7" CIBP, set @ 3508'. POOH. ND BOP. NU WH. RD. Rig released.

9-8-95 MIRU. ND WH. NU BOP. PT csg to 1000 psi/30 min, OK. TIH w/whipstock, set @ 3510' TIH w/starter mill, milled @ 3493-3496'. TOOH, TIH w/window mill, mill window 3494'.

9-9-95 Circ hole clean. TOOH. TIH w/watermelon mill Ream out window @ 3494-3509'. Circ hole clean. TOOH. TIH w/bit. Drill @ 3480-4140'.

9-10-95 Drill @ 4140-5175'.

9-11-95 Drill from 5175' to TD @ 5850'. Circ hole clean. TOOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/20/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

SEP 25 1995

FARMINGTON DISTRICT OFFICE
BY 205

NMOC

4-12-95 PU, ran logs. PD. TIH w/133 jts 4 1/2" 10.5# K-35 STC csq, set @ 5350'. Circ hole
 clean. Cmta w/275 sx Class "B" 30.50 pps w/0.3- Fluid loss, 1.25 pps Flocele, 3 pp:
 Silsonite 360 cu.ft. Tailed w/100 sx Class "B" neat cmt w/0.25 pps Flocele, 23
 calcium chloride 113 cu.ft. WOC. TIH, tag cmt @ 5341'.
 4-13-95 WOC. CO to 5303'. Spot 7 bbl 15- Hcl @ 5270'. TOOH. PU, ran OBL-WDL-CCL-GR @ 3130-
 5307', TOC @ 3450'. RT tag to 3800 psi, OK. Perf Point Lookout @ 5281, 5284, 5289,
 5293, 5297, 5304, 5323, 5327, 5333, 5338, 5348, 5352, 5362, 5365, 5370, 5377
 5379, 5384, 5390, 5396, 5407, 5449, 5454, 5540, 5544, 5590, 5624, 5700' w/29 holes
 total. Acidize w/36 bbl 15- Hcl. Frac Point Lookout w/3367 bbl 1- Kcl slk wtr,
 100,100# 20/40 Arizona sd. Set RBP @ 5270'. Dump 6 gal sd on RBP. RT RBP to 3800
 psi, OK. Perf Cliff House Menefee @ 4870, 4880, 4895, 4906, 4917, 4924, 4930, 4945
 4948, 4998, 5004, 5008, 5040, 5075, 5082, 5087, 5115, 5121, 5141, 5148, 5180, 5186
 5196, 5209, 5210 w/23 holes total. Acidize w/36 bbl 15- Hcl. Frac Cliff House/
 Menefee w/1508 bbl 30# linear gel, 70,000# 20/40 Arizona sd. TOOH.
 4-14-95 TIH, CO to 5270'. Circ hole clean. TOOH. TIH w/RBP & pressure recorders @ 4856'. Dum
 6 gal sd on RBP. Set pkr @ 480'. RT to 3800 psi, OK. TOOH w/pkr. Perf Lewis @ 3881,
 3900, 3987, 4004, 4056, 4108, 4139, 4185, 4200, 4212, 4260, 4266, 4301, 4318, 4350
 4361, 4428, 4500, 4506, 4545, 4554, 4652, 4778' w/23 holes total. Acidize w/36 bbl
 15- Hcl. Prepare to frac.
 4-15-95 Frac Lewis w/515 bbl foam, 686,844 SCF N2, 122,000# 20/40 Arizona sd. CO after frac.
 Release RBP @ 4856', TOOH.
 4-16-95 TIH w/retrieving head, latch RBP @ 5270', TOOH. Blow well & CO.
 4-17-95 Blow well & CO.
 4-18-95 Blow well & CO. TIH w/181 jts 2 3/8" 4.7# J-55 EUE SRD tbg, landed @ 5675'. ND BOP.
 WH. RD. Rig released.

H' 2 5850 478-
 4881-5212
 3881-4578
 5281-5700, SCF

CO

DEVIATION REPORT

Name of Company
MERIDIAN OIL INC

Address
PO BOX 4289, FARMINGTON, NM

Lease Name & Number
SAN JUAN 30-6 UNIT #99

Unit Letter
990 ' FSL, 990 ' FWL

Sec.
34

Twn
030N

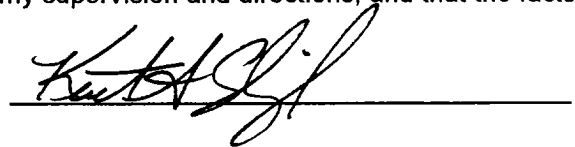
Rge
007W

Pool and Formation
Blanco MV

County
RIO ARRIBA

<u>Depth (Ft.)</u>	<u>Deviation (Degrees)</u>	<u>Calculated Maximum Vertical Section (Feet)</u>
3480	0.50	15.18
3492	0.50	15.28
3543	2.75	16.73
3606	3.75	20.30
3731	5.50	30.38
3857	7.25	44.37
4013	7.50	64.39
4296	5.25	95.81
4801	3.00	132.13
4897	4.00	137.99
5212	3.75	159.28
5400	3.50	171.17
5850	4.00	200.60

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer for MERIDIAN OIL INC., am authorized by said Company to make this report; and that this report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.



Subscribed and sworn to before me this 19th day of September, 1995



Notary Public in and for San Juan County, New Mexico

My commission expires August 17, 1996.

RECEIVED
BLM MAIL ROOM
95 SEP 21 PM 12:34
070 FARMINGTON, NM