## DISTRIBUTION SANTA FE

## NEW MEXICO OIL CONSTRUCTION COMMISSION REQUEST FOR ALLOWABLE

Pum C+104

FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	— AND ANSPORT OIL AND NATUR		
LANO OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
El Paso Notural Gas	a Company			
Address		<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		
Box 900, Formington Reason(s) for bling (Check proper bo	n, New Mexico 87401	Other (Please explain		
New We!I	Change in Transporter of:	Omer freuse explain		
Recompletion	OII Dry G	as X		
Change in Ownership	Caninghead Gas Conde	nsate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Puol Name, Including F	ormation Kind of	Lease No.	
San Juan 30-6 Unit	90 (0.WO) Blanco	Mesa Verde s‱, i	Federal or Fee 14-347	
Location	50 South	000	Magh	
Unit Letter I ; 16	50 Feet From The South Lir	re and 999 Feet	From The West	
Line of Section 36 To	ownship 30N Range	6W , NMPM, Ri	io Arriba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of Ci	or Conder.sate 🔀	Address (Give address to which	approved copy of this form is to be sent)	
El Paso Notural Gas Nome of Authorized Transporter of Co			a, New Mexico 87401 approved copy of this form is to be sent)	
Northwest Pipeline	· ·		Farmington, New Mexico 8740	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?		
give location of tanks.	L 136 130N 16W			
	ith that from any other lease or pool,	give commingling order number	· ·	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back   Same Resty, Diff, Resty	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compi. Reday to Prod.	foldi Depin		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth	
Perforations		1	Depth Casing Shoe	
Petiolations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
The state of the s	NOW ALL OW ADIT OF THE PROPERTY OF THE PROPERT	1	ad oil and must be equal to or exceed top allow	
TEST DATA AND REQUEST FOIL WELL		pth or be for full 24 hours)		
Date First New Oil Flur. To Tanks	Date of Test	Producing Method (Flow, pump,	gas lifi, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		OCCU COM		
GAS WELL		- 191 <b>7 3</b>	<u>/</u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Concensate/MMCF	Gravity of Condensate	
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Rhut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSE	RVATION COMMISSION FEB 7 1974	
hereby certify that the rules and	regulations of the Oil Conservation	!!	• • •	
hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Control Cierce Services		
ROOVE IN THE BIRD COMPLETE TO THE	. The in the second second second	TITLE FEEDLING A	COMPLEX PROFILE NO. C	
		<b>[ ]</b>	d in compliance with RULE 1104.	
		to all a language for	ellowable for a newly drilled or deepened	
(Signature)		I wall this form rount he sec	well, this form must be accompanied by a tubulation of the deviation tests taken on the well in accordance with august it.	
L. Comments of the Comment of the Co	1/4)	All sections of this for	ca must be filled out completely for allow	
FEB 4 1974		able on new and recompleted wells.  Fill out only Sections 1, 11, 111, and VI for changes of owner,		
	a(e)	well name or number, or trar	suporter, or other such change of condition.	