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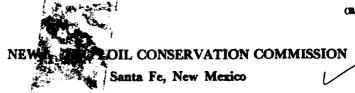
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163

4755

125

500



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES LOCATE WELL CORRECTLY Aztec State El Paso Natural Gas Company (Company or Operator) 30N 32, T..... NMPM. Well No Rio Arriba Rlanco 840 1800 North Well is E-3707-4 32 .. If State Land the Oil and Gas Lease No. is of Section. January 14, 55 December 21 ... Drilling was Completed. Drilling Commenced. Company tools Name of Drilling Contractor 6211 °G Elevation above sea level at Top of Tubing Head.. The information given is to be kept confidential until OIL SANDS OR ZONES 4923 (G) 4833 No. 4, from..... No. 1, from 4923 5265 (G) No. 5, from..... No. 2, from. 5386 (G) 5265 No. 3, from.... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from..... CASING RECORD KIND OF SHOE WEIGHT PER FOOT NEW OR USED CUT AND
PULLED FROM PERFORATIONS PURPOSE AMOUNT SIZE Surface **36#** 153 Hoveo Nev 5/8 4745 Prod.Csg. 23 New Baker 5366 Prod. Tog. 4.7 Nev MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED WHERE NO. SACKS METHOD MUD GRAVITY SIZE OF HOLE SIZE OF CASING

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Circulated

Single Stage

1-12-55, Sand-oil Cliff House with 11,400 gal. oil and 12,500# sand. BDP 650 psi & 1400 psi, Minimum pressure 200 psi, Maximum pressure 1400 psi. Interval 4755' - 4925', IR 6.3 bbls./min. Sand-oil ratio 1.1#/gal. Gauge before 52 MCF.

1-14-55 Sand-oil Point	Lookout from 5169' -	5386' with 14,500	gal. oil and]	2,000# sand.
Maximum pressure 1500#, 2100gallons. Natural ga	Breakdown pressure 1	500#, Injection r	ate 8.9 bbls./	in. Flush
-	_		***************************************	•
Result of Production Stimulation	7,158 MCF/D			•••••

53861Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Gas Drilling

T. Salt. T. Silurian T. Kirtland STREES Salt. T. Montopa T. T. T. T. Montopa T. T. T. T. Montopa T. T. T. T. T. T. Montopa T. T. T. T. T. T. T. T. Montopa T.		Tools used			Gas Drilling					
Cable tools were used from. feet to FRODUCTION FRODUC	Rotary to	nols were	used from	0	feet to 47	5 5	and from	475	5 feet to	5386
DIL WELL: The production during the first 24 hours was was sell; % was enabled; %										leet
DIL WELL: The production during the first 24 hours was. Was employed Swaper S								•••••		
OIL WELL: The production during the first 24 hours was barrels of liquid of which was sediment. AFJ Gravity. SAS WELL: The production during the first 24 hours was	****		omnlet	ed To	mirame 15					
Was cil; % was requision; % water; and % was rediment. APJ Gravity. CAS WELL: The production during the first 24 hours wasT1550	rat to T	roducing	- Ompro	er er	nuary 17,	1972				
Gravity AS WELL: The production during the first 24 hours was Tab8 M.G.F. plus harreh or liquid Hydrocarbon. Shut in Pressure 1062 hs. Longth of Time Shut in 10. Cary 5. PLEASE INDICATE BELOW FORMATION FOR IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico T. Ashy T. Devonian T. O. Jo Alaron. T. Shirian T. Kirland-SECTED T. Vaste T. Simpson T. Fictured Gliffs 1923 T. Vaste T. Simpson T. Fictured Gliffs 1923 T. Vaste T. Simpson T. T. Mexico. T. Ashy T. Mexico. T. McKee T. Mendice 1923 T. Graviture T. Dakota T. Mascon T. Graviture T. Dakota T. T. Dakota T. T. T. Dakota T.	OIL WE	ELL: Th	e producti	on during the fi	rst 24 hours was		b a ı	rrels of liq	uid of which	% wa
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Logid Hydrocarbon. Shut in Pressure. 10.62										
Length of Time Shut in 10 days	GAS WE				_		.M.C.F. p	lus		barrels o
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Date Water and Grant (Date)						*******		Fe	bruary 9. 195	55
Address Bux 991, Farmington, New Mexico	Company	or Open	El P	so Nature	l Gas, Compan	ay	Box 9			(Date)

Position or Title Petroleum Engineer