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SANTA FE		1		
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u.s.g.s.			Ī	
LAND OFFICE				
TRANSPORTER	OIL	/		
	GAS			
OPERATOR				
BEODATION OFFICE		I —	1	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL (SAS	
	LAND OFFICE	AOTHORIZATION TO TRAI	ito. Ott ole file ititolitie c		
	TRANSPORTER GAS				
	OPERATOR				
I.	PRORATION OFFICE	<u></u>			
	Operator El Paso Natural Gas	Company			
	Address				
	Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Gas	NameChange from		
	Change in Ownership	Casinghead Gas Condens	sate Wilson #7		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND I	EASE		Titled of Logge	
	Lease Name		ne, Including Formation anco Mesa Verde	Kind of Lease State, Federal or Fee	
	San Juan 30-6 Unit	101 80	ALICO PEDA 161 UE		
	Unit Letter H;	Feet From The Line	e andFeet From '	The	
	Line of Section 35 Tow	rnship 30-N Range 7	-W , NMPM, Rio Arr	104. County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	wed copy of this form is to be sent;	
	Rl Paso Natural Gas Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
	El Paso Natural Gas				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		en	
	give location of tanks.		Yes		
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	give commingling order number:		
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date spanded				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			ift, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	I uping Pressure	Casing 1 1000 as	oti.tiven	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas MCFALULI V LU	
	l			OCT 1 3 1965	
	CAC WEY I			OIL CON. C. M	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Concessors 3	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED E.S. OBERLY (Signature) Petroleum Engineer (Title) October 11, 1965		OIL CONSERV	ATION COMMISSION	
VI			APPROVED NOV 1 1965 , 19		
			ByOriginal Signed Eme	ery C. Arnold	
			TITLE Supervisor Dist. # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	12.		Separate Forms C-104 mu completed wells.	st be filed for each pool in multiply	
			() Compress		