

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

OCT 10 PM 2:59

1. Type of Well
GAS

RECEIVED
OCT 16 1995
FARMINGTON, NM

2. Name of Operator
MERIDIAN OIL

OIL CON. DIST.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 1650' FEL, Sec. 34, T-30-N, R-7-W, NMPM

5. Lease Number
SF-079383
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #98
9. API Well No.
30-039-07733
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Sidetrack workover

13. Describe Proposed or Completed Operations

8-31-95 MIRU. SD for weekend.
9-5-95 ND WH. NU BOP. TOOH w/178 jts 2 3/8" tbgs. TIH w/7" gauge ring to 4890'. TOOH. TIH w/7" cmt retainer, set @ 4881'. Load tbgs w/16 bbl wtr. PT tbgs to 2000 psi, OK. Load hole w/180 bbl wtr. PT csg to 1000 psi/15 min, OK. Establish injection. SDON.
9-6-95 Establish injection. Plug #1: pump 253 sx Class "B" cmt below cmt retainer, 5 sx Class "B" cmt on top of cmt retainer. Displace w/17.8 bbl wtr. Sqz to 1500 psi. TOOH. RU, load hole w/8 bbl wtr. Ran CBL-CCL-VDL w/1000 psi @ 0-4855', cmt intervals @ 3550-4855', 0-1700'. RD. TIH w/7" CIBP, set @ 3702'. POOH. ND BOP. NU WH. SDON.
9-7-95 RD. Rig released.
9-19-95 MIRU. ND WH. NU BOP. PT csg to 1000 psi/30 min, OK. TIH w/whipstock, set @ 3692'. PT whipstock to 1000 psi, OK. TIH w/starter mill, mill @ 3677-3679'. Circ hole clean. TOOH. TIH w/window mill, mill @ 3679-3694'. Circ hole clean. TOOH.
9-20-95 TIH w/watermelon mill, mill window. Circ hole clean. TOOH. TIH w/bit. Drill @ 3694-4387'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed _____ Title Regulatory Administrator Date 10/2/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

DATE
ACCEPTED FOR RECORD

OCT 12 1995

FARMINGTON DISTRICT OFFICE
BY MM

NMOCD

4-21-95 Drill @ 4387-5050'.
 4-22-95 Drill from 5050' to TD @ 5923'. Blow well & CO. TOOH. RU, run logs.
 4-23-95 Finish logging. RD. TIH w/135 jts 4 1/2" 10.5# K-55 STC csg, set @ 5920'. Circ hole
 clean. Cmt'd w/291 sx Class "B" 50/50 poz w/0.3% Halad 344, 0.14 pps Flocele, 3 pps
 Gilsonite (368 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride
 (118 cu.ft.). WOC. TIH, tag top of cmt @ 5530'. WOC. Drill out cmt.
 4-24-95 Drill cmt to 5879'. Circ hole clean. WOC. PT csg to 1000 psi, OK. Displace w/62 bbl 2%
 Kcl wtr, 5 bbl 15% Hcl, 18 bbl 2% Kcl wtr. TOOH. RU, ran CBL-CCL-GR w/1000 psi @
 3570-5876', TOC @ 3900'; 2460-2850', TOC @ 2620'. RD. TIH w/pkr, PT csg to 3800 psi/
 15 min, OK. Released pkr, TOOH. RU, perf Point Lookout @ 5336, 5346, 5388, 5397,
 5402, 5410, 5426, 5441, 5447, 5458, 5466, 5472, 5480, 5486, 5491, 5497, 5508, 5518,
 5532, 5546, 5576, 5584, 5603, 5628, 5645, 5658, 5676' w/27 holes total. Acidize w/24
 bbl 15% Hcl. TIH, set RTD tool @ 5720'. Run injection test.
 4-25-95 Frac Point Lookout w/4077 bbl 2% Kcl slk wtr, 140,000# 20/40 Arizona sd. TOOH. TIH w/
 RBP, set @ 5326'. Dump 6 gal sd on top of RBP. Perf Cliff House/Menefee @ 4963, 4969
 4984, 4997, 5007, 5013, 5018, 5022, 5028, 5034, 5040, 5078, 5092, 5132, 5142, 5150,
 5179, 5187, 5197, 5250, 5257, 5270' w/23 holes total. Acidize w/36 bbl 15% Hcl. Ran
 step rate test. Frac Cliff House/Menefee w/1771 bbl 30# linear gel, 110,000# 20/40
 Brady sd. TOOH. TIH w/RBP, set @ 4940'. Dump 6 gal sd on top of RBP. PT csg to 3800
 psi, OK. Perf Lewis @ 3950, 3960, 3970, 3987, 4040, 4075, 4170, 4200, 4214, 4224,
 4232, 4240, 4286, 4300, 4375, 4409, 4446, 4743, 4747, 4830, 4846, 4874, 4892' w/23
 holes total. Acidize w/36 bbl 15% Hcl.
 4-26-95 Frac Lewis w/304 bbl 30# linear gel, 540,000 SCF N2, 83,000# 20/40 Brady sd. CO after
 frac.
 4-27-95 Release pkr, TOOH. TIH, blow well & CO. TOOH. TIH w/retrieving head, release RBP,
 TOOH. TIH.
 4-28-95 TIH to 5308' to retrieve RTD tool. Circ hole clean. TOOH. TOOH w/RTD tool. TIH
 w/retrieving head to 5342'. Blow well & CO.
 4-29-95 TIH to RBP @ 5362', latch RBP, TOOH. TIH to recover RTD tool. TOOH. TIH, blow well &
 CO.
 4-30-95 Blow well & CO.
 10-1-95 Blow well & CO. TIH w/182 jts 2 3/8" 47/# J-55 8RD EUE tbq, landed @ 5685'. ND BOP. NU
 WH. RD. Rig released.