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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 15, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Whitley, Well No. 2-B(OWO), in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H Sec. 33, T. 30-N, R. 7-W, NMPM, Blanco Mesa Verde Pool
Unit Letter Re-Completed 1-3-63
Rio Arriba Date Drilling Completed 9-26-53

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650'N, 1180'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	165	125
7"	4815	500
4 1/2"	5529	200
2 3/8"	5440	

County. Date Spudded 9-9-53 Elevation 5309 G Total Depth 5539 XWD 5050
Top Gas Pay 4875 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5000-06; 5022-28; 5410-14; 5426-38; 5456-62; 5574-80

Open Hole None Depth 5539 Casing Shoe 5450

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 11,599 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 78,590 gallons water, 78,000# sand

Casing 977 Tubing Date first new Press. oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See back for Workover

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 122 2 3 1963, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company
(Company or Operator)

By: ORIGINAL SIGNED T. S. OBERLY
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

RECEIVED

MAR 28 1963

Oil Con. Com.
Dist. 3

WORKOVER

12-24-62 Moved on S. S. Reames Rig.
 12-27-62 Mudded up. Cleaning out open hole.
 12-28-62 Cleaning out open hole. Lost circulation 3 1/2 hrs.
 12-29-62 Drilled to 5539'. Ran 17 1/4 jts. 4 1/2" casing, 8 jts. 11.60# J-55, 156 jts. 10.5# J-55, 5527' set @ 5539'. Cemented w/200 sacks 50/50 Poz C Ideal Class "C" Cement, 1 1/4 cu. ft. Strata-Crete "6"/sk., 1/8# Flocele/sk. Top of cement @ 5360'.
 12-30-62 Ran cement bond log. Good bond to 5450'. Fert 4 holes @ 5438', set RTTS packer @ 5195'. Well circulated. Cemented w/150 sacks regular, 2% calcium chloride. Final pr 3000#, pressured 4 1/2" casing w/3000#.
 12-31-62 Ran bond log. Top of good bond @ 5146'. Fert 4 holes @ 5027'. Cemented w/50 sks. regular, 3% calcium chloride. Good circulation.
 1-1-63 Cleaned out to 5512'. Spotted 250 gallons MGA. Fert 5410-14 (3 SPF); 5426-38 (1 SPF); 5455-62, 5574-80 (2 SPF); Frac w/50,000 gallons water, 48,000# 20/40 sand. Flushed w/4,150 gallons water, 4# FR-4/1000 gallons. IR 39.5 BPM. Max pr 3000#; BDP 1875#, tr pr 2150-1850-1800-2100#. Set WME Bridge Plug @ 5050'.
 1-2-63 Fert 5000-06; 5022-28 w/2 SPF; Frac w/28,590 gallons water, 4# FR-4/1000 gallons, 30,000# 40/60 sand. Flushed w/3530 gallons water. IR 31 BPM, MP 3800#, BDP 2250#, tr pr 2150-2400-3500#. Dropped 1 set of 12 balls, 1 set of 6 balls. Cleaned out to 5050', drilled Bridge Plug.
 1-3-63 Ran 182 jts. 2 3/8" 4.7# J-55 kgx tubing, 5440' landed @ 5450'. Released rig. Shut well in for test.
 3-1-63 Date well was tested.