

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
GLM

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
MAR 3 1 1994

2. Lease Number
SF-080711A
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-6 U 56
9. API Well No.
30-039-07736

4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 990' FEL Sec. 34, T-30-N, R-6-W, NMPM

10. Field and Pool
Blanco Mesa Verde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other - sidetrack workover
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injective

13. Describe Proposed or Completed Operations

01-26-94 MOL&RU. ND WH. NU BOP. PT 2000#. Work stuck tbg. Ran free point. chem cut tbg @ 5393'.
01-27-94 TOO H w/tbg. Set cmt ret @ 5193'. Load hole w/wtr. Est rate. Pump 50 sx Class "B" cmt w/3 pps gilsonite ar
0.25 pps celloflake. tail w/150 sx Class "B" neat w/10% silica flour and 0.7% Halad 322. Reversed out 5
bbl wtr. no cmt to surface. PT csg 1000#/15 min. ok.
01-28-94 Ran CBL 0-5205'. Shot 2 holes @ 2530'. Load hole w/35 BW. Set FBP @ 2364'. Est rate. Spot 250 sx Class
"B" neat w/3 pps gilsonite. 0.7% Halad344 and 2% calcium chloride. Well on vacuum. Est rate. Spot 200
sx Class "B" neat w/3 pps gilsonite, 0.7% Halad344 and 2% calcium chloride. TOO H w/pkr. Ran TS. tag
TOC @ 1900'. WOC.
01-29-94 Drl cmt 2420-2550'. PT squeeze holes @ 2530' 500#/15 min. ok. TIH, tag cmt ret @ 5206'. Est circ. Drl cmt
ret & cmt to 5251'.
01-30-94 TIH w/motor, time cml sidetrack hole 5251-58'. Tool jt backed off. Screw into fish. TIH w/bit & motor. Est circ
Made 6" new hole, backed off down hole, screw into fish. TOO H.
01-31-94 WO new motor.
02-01-94 TIH to 5225'. Time drill to 5335'.
02-02-94 Time drill to 5343'. TOO H. left 2 cones. Fishing w/magnet.

(Cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 2/11/94

This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

BY [Signature] Date _____

02-03-94 TOOH w/cone. Drl to 5770'.

02-04-94 Drl to 6120' TD.

02-05-94 Ran 145 jts 4 1/2". 10.5#. K-55 csg, 6107' landed @ 6120'. Cmt w/170 sx Class "B" 65/35 Poz w/6% ge., 2% calcium chloride, 3 pps gilsonite, 0.25 pps celloflake and 0.3% Halad-344 (301 cu.ft.), tail w/100 sx Class "B" w/2% calcium chloride (118 cu.ft.). WOC.

02-06-94 Drl cmt 5811-6076'. Ran CBL 6072-2940', good, no cmt 2940-surface. Set FBP @ 55'. PT csg 3500#, ok. TIh to 5764'. Spot 500 gal acid 5765-5015'. Perf 5732-5764' w/4 spf. 128 holes. Set FBP @ 55'. Frac w/283,000# 20/40 sand and x-link gel. SI for gel break.

02-07-94 TIH, CO 5660-5732'. Set RBP @ 5700' and FBP @ 55'. PT csg 3500#, ok. Perf Menefee & Cliff House 5258-5608' w/26 holes. Set FBP @ 55'. Spot 1500 gal acid. Set FBP @ 55'. Frac w/186,000# 20/40 sand and x-link gel.

02-08/10 Flow well and CO.

02-11-94 Ran 184 jts 2 3/8". 4.7#. J-55 8rd tbg landed @ 5767'. F nipple @ 5733'. Released rig.