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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Depth Cleaned Out

(Lease) 6	-538			5.4				WELL CORREC	LOCATE
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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary too	ols were	used from	0 6144	feet and from		feet to	foot
			feet to				
			PRODUC	CTION			
Put to Pro	oducing	·····	, 19				
OIL WEI	LL: Th	e production	during the first 24 hours was	bar	rels of lie	quid of which	
	wa	s oil;	% was emulsion;	% water	; and	% ,	was sediment. A.P.I.
CAC WE		•	during the first 24 hours was				
GAS WEI	7 T : IV	e production	during the first 24 hours was	M.C.F. pl	us		barrels of
	liq	uid Hydroca	rbon. Shut in Pressurelbs.	3 hour oper	SITP	710#	
Length of	f Time S	hut in		Days SI 10	: 1.10%	1~~~>>>	
PLEA	ASE INI	DICATE BE	LOW FORMATION TOPS (IN CON	-	I GEOGI	RAPHICAL SECTI	ON OF STATE):
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T. Anhy.			T. Devonian		т.	Ojo Alamo 2797	-2992
T. Salt	·	••••••	T. Silurian		T.	Kirtland-Fruitland	2992-3723
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							3723-3847
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			· ·				2.1.3.1
T. San A	Andres			••••			•••••
T. Glorie	eta	•••••	т		т.	Morrison	
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6144	• •		Total Depth	OIL CONSC	DIST	CT OFFICE	-:
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				Transporter		/	1
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa				
as can be determined from available records.					
	April 19,1956				
Pacific Northwest Pipeline Corp. Company & Operator	413½ W, Main, Farmington, New Mexico				

Name Original signed by T. A. Dugan Position or Title District Engineer