

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells


<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1500' FNL, 1600' FEL, Sec. 32, T-30-N, R-6-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-07737</p> <p>5. Lease Number</p> <p>6. State Oil&amp;Gas Lease # E-347-44</p> <p>7. Lease Name/Unit Name  San Juan 30-6 Unit</p> <p>8. Well No. 13</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Retrieve packer	

13. Describe Proposed or Completed Operations

It is intended to retrieve the packer in the subject well according to the attached procedure and wellbore diagram.

**RECEIVED**  
JAN 27 1998  
**OIL CON. DIV.**  
**DIST. 3**

SIGNATURE  (SCOpps) Regulatory Administrator January 26, 1998

(This space for State Use)

Approved by  Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JAN 27 1998

## San Juan 30-6 Unit #13

### Packer Retrieval

#### General Procedure

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Inspect location and install and/or test rig anchors. Comply with all BLM, NMOCD, Forestry, and MOI rules and regulations. **BE SAFE.**

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\*\*\*All vendors/service companies on location will be responsible for protection of the environment. Any questions call Steve Campbell 326-9546.\*\*\*

Blow down tubing. Do not kill well. NU full lubricator & test to wellhead pressure. RU wireline and set tubing plug in F-nipple @ 6077'. Tubing should be dead.

1. MIRU. Hold Safety Meeting. Place fire and safety equipment at strategic locations. Obtain and record all wellhead pressures. NU relief line to flow back tank. ND WH, NU BOP. Test BOP to 3000 psi. Add 6' spacer spool to top of BOP.
2. PU tubing to release 5 1/2" Baker Model R-3 Packer. Lower tubing slightly to engage J-pin to J-slot (this process prevents packer resetting during trip). Refer to Baker specialist on deck.
3. TOOH w/ 170 jts 2 3/8" 4.7# J-55 EUE tbg, Model L sliding sleeve, and pull 5 1/2" Baker Model R-3 Packer into the 6' spacer spool. Visually inspect, tally, and stand back.
4. Shut pipe rams and open 2" csg valves to prevent pressure buildup.
5. Unscrew stripping heading assembly and pull stripping rubber and packer above stripping head assembly.
6. Install tbg slips. Remove and LD packer and sliding sleeve.
7. Screw back onto tbg string in stripping head assembly w/ tbg joint wedged in stripping rubber.
8. Screw stripping rubber back onto the stripping head assembly.
9. Open pipe rams and continue to TOOH w/ 26 jts 2 3/8" 4.7# J-55 EUE tbg, F-nipple, and 1 jt 2 3/8" 4.7# J-55 EUE tbg. Visually inspect, tally, and stand back. LD Packer and sliding sleeve. (197 jts total) .
10. Rabbit and TIH w/ exp check, 1 jt 2 3/8" 4.7# J-55 EUE tbg, F-nipple (set @ 6073'), 196 jts 2 3/8" 4.7# J-55 EUE tbg. Land tbg @ 6104'.

**San Juan 30-6 Unit #13**  
**Packer Retrieval**  
General Procedure

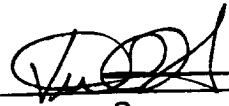
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12. ND BOP. NU WH. Pump off check. Swab well if necessary. Contact Ken Johnson (326-9819) in Production Operations for well tie-in. RDMO.

Recommended:   
Summer Engineer II

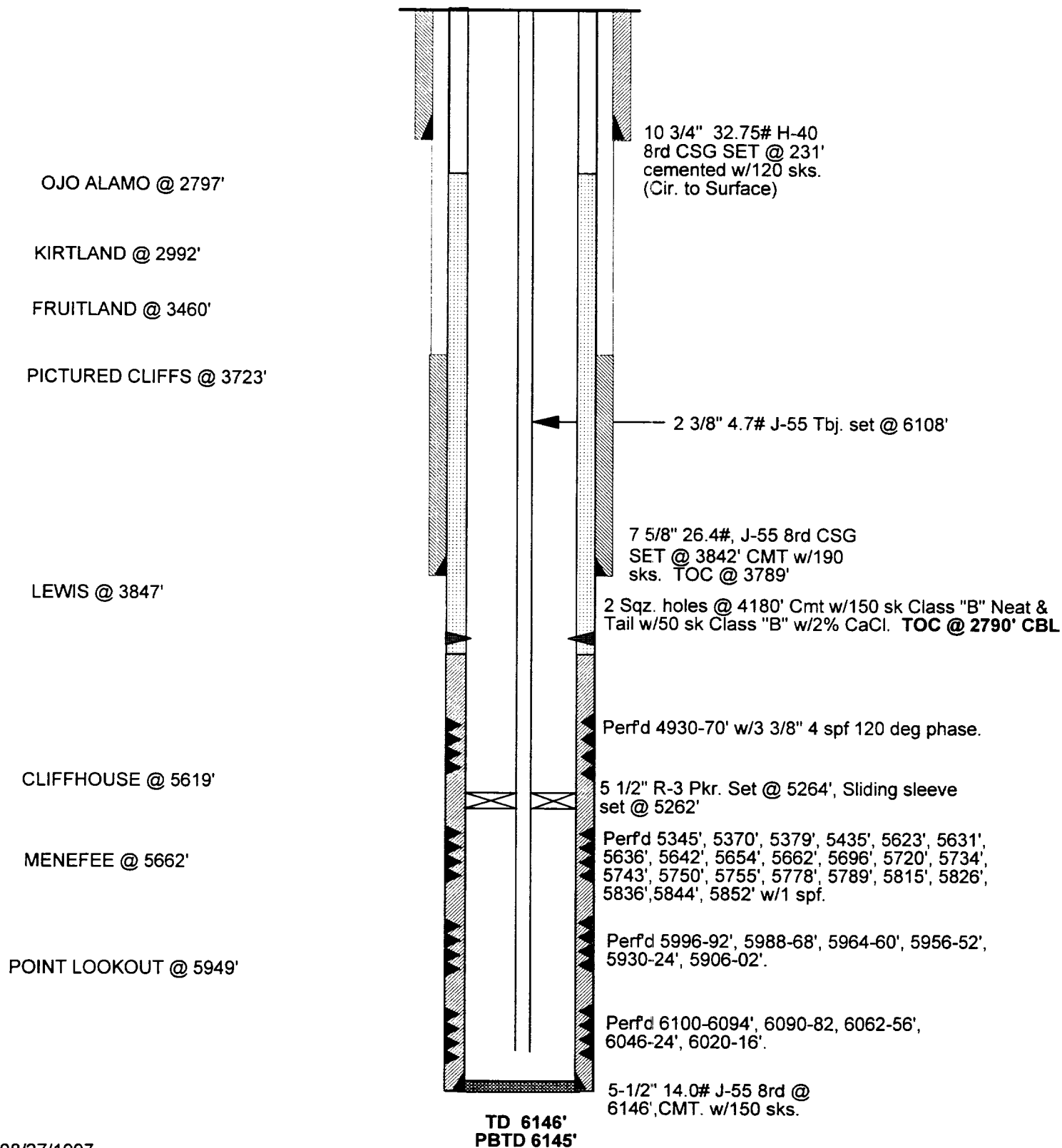
Approved:  2/28/77  
Regional Team Leader

Approved: \_\_\_\_\_  
Drilling Superintendent

# SAN JUAN 30-6 UNIT 13

CURRENT  
LEWIS/BLANCO MESAVERDE

UNIT G, SEC 32, T30N, R6W, RIO ARRIBA, NM



08/27/1997