

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to
a different reservoir,
Use "APPLICATION FOR PERMIT---" for such proposals.

RECEIVED
JUN 15 1994

OIL CON. DIV
DIST. 3

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**990' FNL & 1500' FEL
Section 35, T-30-N, R-5-W**

5. Lease Designation and Serial Number
NM-012332

6. If Indian Allottee or Tribe Name
San Juan, NM

If Unit or CA, Agreement Designation
San Juan 30-5 Unit

Well Name and No.
San Juan 30-5 Unit # 4

9. API Well No.
30-039-07745

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>TA well</u>	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

5-18-94 Page 1 of 2 pages

MIRU Big A #18. ND WH & NU BOP's. COOH w/1-1/4" tubing. Put 380 bbls. water down well. PU 6-1/4" cone bit & 7" casing scraper. GIH PU 2-3/8" workstring. Tagged top of 5-1/2" liner @ 5758' - 68' below 7" casing shoe. Louis Robinson called Ken Townsend (BLM) and got verbal approval to set 7" cement retainer @ 5590' to squeeze off MV formation.

GIH w/7" cement retainer & set at 5587'. Pt tubing string-held. Loaded annulus & tested-didn't hold. RU Cementers, Inc. to squeeze MV formation. Pressure tested casing & found communication between 7" casing & surface. Suspended squeeze operations.

PU 7" full bore test packer & GIH to isolate casing leak. Isolated hole @ 247'. Tested 7" casing below retainer to 1000 psi for 30 min.-held solid. Determined another hole 25' from surface.

PU 7" RBP & GIH set 6' below 7" casing hanger and unlatch off of it. COOH w/tubing & PT casing against blinds. Will pressure to 500 psi, but bleds to 0 in 1 min. ND BOP's & spool to check casing hanger, slips & pack off. Pack off leaking w/40 psi applied on bradenhead valve. Louis Robinson got verbal approval from Ken Townsend (BLM) at 7:30 am to go ahead & spot 20 sxs of cement on top of retainer & squeeze casing leak to surface.

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely Title Environmental/Regulatory Engineer Date June 8, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date JULIET FOR RECORD
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department, agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED (June
Budget Bureau No. 1004-015
Expires: March 31, 1993

RECEIVED
JUN 15 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to
a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial Number
NM-012332

If Indian, Allocated or Tribe Name

1. ☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit or CA Agreement Designation
San Juan 30-5 Unit

2. Phillips Petroleum Company

8. Well Name and No.
San Juan 30-5 Unit # 4

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

9. API Well No.
30-039-07745

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 1500' FEL
Section 35, T-30-N, R-5-W

10. Field and Pool, or Exploratory Area
Blanco Mesaverte

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>TA Well</u>	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)*

Page 2 of 2 pages

NU spool & BOP's. Retrieve RBP. GIH w/workstring opened to 5584' (top of cement retainer). RU Cementers, Inc. & spot cement & reverse circulate. Mix & pump 20 sx Class B Cement down tubing & followed with 21.9 bbls water to spot cement on retainer. Had 1/4 bbl cement returns. COOH w/workstring. PU 7" RBP & GIH. Set @ 378' Dumped sand on top of RBP. COOH. PU 7" full bore packer & set at 126'. Established circ. down tbg & thru hole in casing & up to surface thru bradenhead valve. Mix & pump 140 sx Class B cement w/2% CaCl₂ down tubing, thru leak and to surface. Good cement returns to surface. Closed Bradenhead. Maintained 500 psi & displace cement below backer (2 bbls in hole).

Drilled out hard cement. PT to 500 psi with 100 psi leak-off in 15 min. Louis Robinson got verbal approval from Ken Townsend to TA well as long as the well is monitored periodically. Louis suggested semi-annual tests. Loaded hole with inhibitor fluid. LD workstring & ND NU WH.

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Title Environmental/Regulatory Engineer Date June 8, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.