Form 9-331 (May 1963)	DEPA		
•	SUNDRY N		

UNITED STATES SUBMIT-IN TRIPLICATES (Other instructions on re(Other instructions on reverse side) UNITED STATES

Form approved. Budget Bureau No./42-R1424. 5. LEASE DESIGNATION AND SERIAL ,NO. SF 078740

6. IP INDIAN, ALLOTTUE OR THREE NAME

7. UNIT AGREEMENT NAME

9. WELL NO.

<u>Rio Arriba</u>

7

San Juan 30-5 Unit S. PARM OR LEASE NAME

San Juan 30-5 Unit

GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.)

OIL WELL GAS WELL X

2. NAME OF OPERATOR El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401
LOCATION OF WELL (Report location clearly and in accordance with any State requirements,*
See also space 17 below.) At surface

990'S, 990'W

15. ELEVATIONS (Show whether DF, ET, GR, etc.) 6253'DF

<u>Blanco Mesa Verde</u> 11. SEC., T., R., M., OR BLK. AND SUBVLY OR AREA Sec. 29, T-30-N, R-5-W

10. FIELD AND POOL, OR WILDCAT

NNIPM 12. COUNTY OR PARISH; 13. STATE

16.

14 PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE	e of intention to:		SUBSEQUENT RE	PORT OF:
r	$\overline{}$		[]	F-
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)	
(Other) Stat	rus & Intentions	X	(NOTE: Report results of mul Completion or Recompletion R	tiple completion on Well of ort and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has never produced commercially and is shut-in. The well will be investigated for a casing leak, and if it has one, abandonment will be recommended. If the well does not have a casing leak, it is intended to maintain the well in the shut-in status for possible future workover and/or production in the event it becomes economically feasible.



8. I hereby certify that the foregoing is true and corre	ect	
SIGNED	TITLE Petroleum Engineer	DATE November 16, 1971
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE