

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SF 078740

SUNDRY NOTICES AND REPORTS ON WELLS

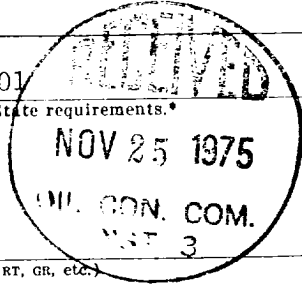
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 990' FSL & 990' FWL



7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME
San Juan 30-5 Unit

9. WELL NO.
7 (OWNO)

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T30N, R5W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6253' DF

12. COUNTY OR PARISH 13. STATE
Rio Arriba N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	"Completion"	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-1-75 MOL & RU.
- 11-2-75 Pulled tubing. Ran cement retainer and set @ 4960'. Squeezed open hole w/125 sxs Cl. "B" w/2% gel and 12 1/2# gilsonite/sx, followed by 125 sxs Cl. "B" w/10% sand and 2% CC. WOC.
- 11-3-75 Drilled on retainer. POOH and ran magnet
- 11-4-75 Ran magnet. POOH and ran 6" impression block casing I.D. @ 5 15/16". Ran casing swage. POOH and ran 5 7/8" bit. Drilled to 4980'.
- 11-6-75 Drilled to 5043'.
- 11-7-75 Drilled sidetracked hole 5066' w/knuckle joint and core head.
- 11-8-75 Drilled 5 7/8" hole to 5116'.
- 11-9-75 Drilled to 5410'
- 11-10-75 Drilled to T.D. of 5710'. Ran Compensated Density Log. Ran 186 joints (5697') 4 1/2", 10.5#, K-55 casing set @ 5707' KB. F.C. @ 5680'. Cemented w/100 sxs Cl. "B" w/4% gel and 12 1/2# gilsonite/ sx. Top cement @ 4250' by temp. survey.
- 11-11-75 Tested casing and spotted 500 gal. 7 1/2% HCl. Ran Gamma Ray Collar Correlation Log and perforated from 5132' to 5612' w/29 shots. Acidized w/1000 gal. 7 1/2% HCl w/35 ball sealers. Fractured w/80,000 gal. water w/2 1/2# friction reducer per 1000 gal. and 70,000# 20/40 sand.
- 11-15-75 Ran 178 joints (5575') 2 3/8", 4.7#, EUE tubing set @ 5585' KB. SIG.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Maroncelli TITLE Production Engineer DATE 11-20-75

D. H. Maroncelli
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: