

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078740	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Northwest Pipeline Corporation				7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401				8. FARM OR LEASE NAME San Juan 30-5 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 990' FWL At top prod. interval reported below As Above At total depth As Above				9. WELL NO. 7	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUDDED _____ 16. DATE T.D. REACHED 11-10-75 17. DATE COMPL. (Ready to prod.) 11-15-75 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6253' DF 19. ELEV. CASINGHEAD				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T30N, R5W	
20. TOTAL DEPTH, MD & TVD 5710'		21. PLUG, BACK T.D., MD & TVD 5680'		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →				24. ROTARY TOOLS All	
25. CABLE TOOLS				26. WAS DIRECTIONAL SURVEY MADE No	
27. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Log				28. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, lb./ft.		Depth Set (MD)	
9 5/8"		19.4		332'	
7"		20 & 23		5043'	
4 1/2"		10.5		5707'	
Hole Size		Cementing Record		Amount Pulled	
13 3/4"		225 SXS.		---	
8 7/8"		400 SXS.		---	
5 7-8"		100 SXS.		---	
30. LINER RECORD					
Size		Top (MD)		Bottom (MD)	
2 3/8"		5585'		None	
31. PERFORATION RECORD (Interval, size and number)					
5132' - 5612' w/29,0.32" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used			
5132'-5612'		1500 gal. 7 1/2% HCl w/35 ball sealers. Fractured w/80,000 gal. treated water and 70,000# 20/40 sand.			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing			Well Status (Producing or shut-in) Shut-in
Date of Test		Hours Tested		Choke Size	
11-25-75		3		3/4	
Flow, tubing press.		Casing Pressure		Calculated 24-hour rate	
143 PSIG		365 PSIG		→	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Pipeline Connection		Oil—BBL.		Gas—MCF.	
		AOF 2143		1951	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>D. H. Maroncelli</u>		TITLE <u>Production Engineer</u>		DATE <u>11-26-75</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, Federal or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for depth measurements given in other spaces on this form and in any additional sheets.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
Mesa Verde		5100'		SS. Buff to light gry, fine to medium grained interbedded with siltstone; shale and coal.		NAME	MEAS. DEPTH
						Ojo Alamo	2296'
						Kirtland	2450'
						Fruitland	2827'
						Pictured Cliffs	3026'
						Lewis	3308'
						Cliff House	5100'
						Menefee	5153'
						Point Lookout	5410'
						T.D.	5710'
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