

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
APR - 6 1998

98 MAR 30 PM 1:51

070 FARMINGTON, NM

Lease Number
NM-012709

If Indian, All. or
Tribe Name

2. Name of Operator

OIL CON. DIV.
BURLINGTON
RESOURCES
DIST. 3
OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-6 Unit

9. API Well No.
30-039-07757

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M
1700' FSL, 900' FWL, Sec. 29, T-30-N, R-7-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

3-10-98 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbq. SDON.

3-11-98 TIH w/CIBP, set @ 4909'. Load hole w/2% Kcl wtr. PT CIBP & 5 1/2" csg to 1000 psi/10 min, OK. TOOH. TIH, ran CBL-CCL-GR @ 3100-4909 w/1000 psi on annulus, TOC on 5 1/2" csg @ 4100'. Perf 2 sqz holes @ 3905'. TOOH. TIH w/FB pkr, set @ 4885'. PT CIBP to 3000 psi, OK. Reset pkr @ 3590'. Establish injection. Pump 200 sx Class "B" cmt w/3 pps Gilsonite, 0.4% Versaset, 1% calcium chloride. Reverse circ 14 bbl cm to surface. TOOH w/pkr. Sqz to 1500 psi. WOC. SDON.

3-12-98 TIH w/bit, tag TOC @ 3593'. Drill cmt @ 3593-3905'. PT sqz to 1000 psi/15 min, OK. TIH to CIBP @ 4909'. TOOH. TIH, ran TDT log @ 3100-4900'. SDON.

3-13-98 TIH, ran CBL-CCL-GR @ 2350-4104', TOC on 5 1/2" csg @ 3634'. Perf lower Lewis w/1 SPF @ 4495, 4505, 4520, 4535, 4550, 4565, 4585, 4595, 4610, 4620, 4650, 4660, 4680, 4690, 4706, 4715, 4735, 4750, 4765, 4780, 4795, 4805, 4815, 4835, 4845, 4855, 4875, 4885' w/28 0.25" diameter holes total. SD for weekend.

3-17-98 Frac lower Lewis w/268 bbl frac fluid, 100,000# 20/40 Arizona sd, 1,400,000 SCF N2. CO after frac.

3-18-98 Blow well & CO.

3-19-98 TOOH. TIH w/CIBP, set @ 4465'. Perf upper Lewis w/1 SPF @ 3905, 3920, 3935, 3975, 3990, 4005, 4075, 4085, 4105, 4120, 4135, 4165, 4180, 4195, 4210, 4225, 4240, 4255, 4270, 4320, 4335, 4350, 4365, 4380, 4390, 4415, 4422' w/27 0.29" diameter holes total. PT CIBP to 3000 psi/15 min, OK. Acidize w/1000 gal 15% Hcl. Frac upper Lewis w/191 bbl frac fluid, 100,000# 20/40 Arizona sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/29/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

APR 6 1998

FARMINGTON DISTRICT OFFICE

NMOC

3-20-98 Blow well & CO.
3-21-98 Blow well & CO. TOOH. TIH w/bit, blow well & CO. SD for Sunday.
3-23/24-98 Blow well & CO.
3-25-98 Blow well & CO. Drill out CIBP @ 4465'. TIH, blow well & CO.
3-26-98 Blow well & CO. TOOH. TIH w/154 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 4884'.
ND BOP. NU WH. RD. Rig released.