

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

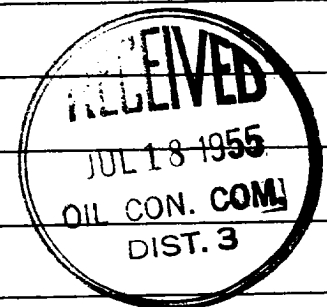
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED July 14, 1955

Operator El Paso Natural Gas Co. Lease San Juan 30-4 Well No. 3
1/4 Section NE Unit Letter Q Sec. 29 Twp. 30N Rge. 4W
Casing: 7 "O.D. Set At 4025 Tubing 1 1/2 "WT. Set At 4076
Pay Zone: From 4040 to 4100 Gas Gravity: Meas. Est.
Tested Through: Casing Tubing X
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1225 psig Tubing: 1207 psig S. I. Period 16 days
Time Well Opened: 11:05 A.M. Time Well Gauged: 2:05 P.M.
Impact Pressure: 4" Hg.
Volume (Table I) (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 869 MCF



Witnessed by: _____ Tested by: C. E. Powell
Company: _____ Company El Paso Natural Gas Company
Gas Engineer

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