DISTRIBUTION		1	Ĭ
SANTA FE		,	
FILE		1	,,,
U.S.G.S.		i	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			
Operator	-		
El Paso I	Inture	al O	las
Address			
Pox 990,	Formi	ingt	on,
Reason(s) for filing	(Check p	roper	box

NEW MEXICO OIL CONSERVATION COMMISSION

Form C+104

FILE 1	REQUEST	FOR ALLOWABLE	Superseder Old C-104 and C-11 Ellocity 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
LAND OFFICE			
IRANSPORTER GAS .	<u>-</u>		
PROPATION OFFICE			
Operator			
El Paso Natural Ga.	s Company		
Box 990, Formington	n, New Mexico 87401		
Reason(s) for filing (Check proper to	Change in Transporter of:	Other (Please explain)	
Recompletion	OII Dry Go	35 <u>X</u>	•
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE.		
San Juan 30-4 Unit	Well No. Pool Name, Including F Bast Blanc		ar oral,02
Location 50-4 Onic	J Dane Drawe	8,45	
Unit Letter A : 126	52 Feet From The North Lin	ne and 849 Feet From 1	The East
Line of Section 29 To	ownship 3077 Range	₩, NMPM,	Rio Arriba County
	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Co		Box 990, Farmington, No.	
El Paso Natural Gas Name of Authorized Transporter of Co		Address (Give address to which approv	ed copy of this form is to be sent)
Northwest Pipeline		501 Airport Drive, Farm	nington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. A 29 30N 4W	is gos detadity connected?	·11
	ith that from any other lease or pool,	give commingling order number:	,
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
,			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	l fier recovery of total volume of load oil g	or exceed top allow-
OII. WELL Date First New Cil Run To Tanks		psh or be for full 24 hours)	CL FIVED /
Date First New Cir Na., 10 Talias	54.00	/ Y	1074
Length of Test	Tubing Pressure	Casing Pressure	Choke Siz 5 1974 FEB COM.
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	OR DIST. 3
	,		Dist
GAS WELL	It seems of Tees	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Data. Condensate/MMCF	Gravity of Connected
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION 1974
		FEB 7 1974	
Commission have been complied:	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.		ATL A TI TO TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL
above is true and complete to th	: Dest of my knowledge and better.	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.	
	SUO		
(Sign	ature)		
C C C	All sections of this form must be filled out com able on new and recompleted wells.		ile.
FEE 4 197 ;	a(e)	well name or number, or transporte	III, and VI for changes of owner, er, or other such change of condition.
	,	C-104 mins	to died for each noof in multiply